1967



New Zealand Gazette

OF THURSDAY, 20 JULY 2000

WELLINGTON: WEDNESDAY, 26 JULY 2000 — ISSUE NO. 83

WAIPA NETWORKS LIMITED

INFORMATION FOR DISCLOSURE

PURSUANT TO THE ELECTRICITY (INFORMATION DISCLOSURE) REGULATIONS 1999

Certification of Financial Statements, Performance Measures, and Statistics Disclosed by Line Owners other than Transpower.

We, Diane Reed and Grant Kibby, Directors of Waipa Networks Limited certify that, having made all reasonable enquiry, to the best of our knowledge –

- (a) The attached audited financial statements of Waipa Networks Limited prepared for the purposes of regulation 6 of the Electricity (Information Disclosure)
 Regulations 1999 comply with the requirements of those regulations; and
- (b) The attached information, being the derivation table, financial performance measures, efficiency performance measures, energy delivery efficiency performance measures, statistics, and reliability performance measures in relation to Waipa Networks Limited, and having been prepared for the purposes of regulations 15, 16, 21 and 22 of the Electricity (Information Disclosure) Regulations 1999, comply with the requirements of those regulations.

The valuations on which those financial performance measures are based as at 31 March 1998.

Dated this 6th day of July 2000.

Director

Directo

Certification of Valuation Report of Line Owners

We, Diane Reed and Grant Kibby, Directors of Waipa Networks Limited certify that, having made all reasonable enquiry, to the best of our knowledge –

- (a) The attached valuation report of Waipa Networks Limited, prepared for the purposes of regulation 20 of the Electricity (Information Disclosure) Regulations 1999, complies with the requirements of that regulation; and
- (b) The replacement cost of the line business system fixed assets of Waipa Networks Limited is \$68,553,117; and
- (c) The depreciated replacement cost of the line business system fixed assets of Waipa Networks Limited is \$44,862,156; and
- (d) The optimised depreciated replacement cost of the line business system fixed assets of Waipa Networks Limited is \$ 43,011,008; and
- (e) The optimised deprival valuation of the line business system fixed assets of Waipa Networks Limited is \$ 43,011,008; and
- (f) The values in paragraphs (b) through to (e) have been prepared in accordance with the ODV Handbook.

These valuations are as at 31 March 1998.

Dated this 6th day of July 2000.

Deur Recet.

Director

STATEMENT OF FINANCIAL PERFORMANCE

FOR THE YEAR ENDED 31 MARCH 2000

,	Note	2000 \$	1999 \$
REVENUE		10,888,863	10,079,490
NET SURPLUS BEFORE TAX	2	3,374,695	3,963,366
LESS TAXATION EXPENSE	3	1,162,955	961,933
NET SURPLUS AFTER TAX		2,211,740	3,001,433

STATEMENT OF MOVEMENTS IN EQUITY

FOR THE YEAR ENDED 31 MARCH 2000

		2000 \$	1999 \$
EQUITY AS AT 1 APRIL 1999		45,942,710	44,983,193
NET SURPLUS FOR YEAR		2,211,740	3,001,433
REVALUATION OF ASSETS	5	-	884,582
TOTAL RECOGNISED REVENUE AND EXPENSES FOR THE YEAR		2,211,740	3,886,015
INTERIM DIVIDEND DECLARED	6	757,000	460,000
PROVISION FOR DIVIDEND	6	1,454,739	1,466,498
DISTRIBUTION TO OWNERS FOR INVESTING ACTIVITIES	5	-	1,000,000
CAPITAL DISTRIBUTION	4	8,000,000	-
EQUITY AS AT 31 MARCH 2000		37,942,711	45,942,710

The accompanying notes form part of these financial statements.

STATEMENT OF FINANCIAL POSITION

AS AT 31 MARCH 2000

	Note	2000 \$	1999 \$
EQUITY			
Share capital Reserves Retained earnings	4 5 6	34,418,144 3,524,567	8,000,000 34,418,144 3,524,566
TOTAL EQUITY		37,942,711	45,942,710
Represented By: CURRENT ASSETS			
Cash and Bank Short term investments		377,502	16,362
Receivables and prepayments Tax refund due	7	1,490,000 1,229,861 -	1,350,000 1,377,374 223,263
Inventories		241,987	229,883
		3,339,350	3,196,882
CURRENT LIABILITIES Creditors Provision for dividend Taxation payable	8	690,264 1,454,739 1,314	551,686 1,466,498
		2,146,317	2,018,184
NET CURRENT ASSETS		1,193,033	1,178,698
NON - CURRENT ASSETS Fixed assets	9	44,765,650	44,764,012
NON - CURRENT LIABILITIES Employee entitlements		15,972	-
Term Liabilities	10	8,000,000	-
NET ASSETS		37,942,711	45,942,710

For and on behalf of the Board

D M Reed Director

6 July 2000

Director

6 July 2000

The accompanying notes form part of these financial statements.

STATEMENT OF CASH FLOWS

FOR THE YEAR ENDED 31 MARCH 2000

	Note	2000 \$	1999
CASH FLOWS FROM OPERATING ACTIVITIES		•	\$
Cash was provided from:			
Receipts from customers		10,553,078	9,102,445
Interest received		59,990	51,212
Net GST		7,674	45,075
		10,620,742	9,198,732
Cash was disbursed to:			
Payments to suppliers and employees		5,785,913	7,314,138
Interest Paid		224,625	-
Taxes paid		938,378	1,132,403
		6,948,916	8,446,541
Net cash flows from operating activities	15	3,671,826	752,191
CASH FLOWS FROM INVESTING ACTIVITIES			
Cash was provided from:			
Proceeds from sale of assets		1,789	2,189,837
Capital Contributions		267,700	229,257
		269,489	2,419,094
Cash was applied to:		4 040 077	047.075
Purchase of assets Increase in investments		1,216,677	817,375
morease in investments		140,000 1,356,677	315,000 1,132,375
		1,000,077	1,132,373
Net cash flows from investing activities		(1,087,188)	1,286,719
CASH FLOW FROM FINANCING ACTIVITIES			
Cash was provided from: Increase in term liabilities		9 000 000	
Cash was applied to:		8,000,000	-
Dividend / Capital Distribution		10,223,498	2.050.764
Dividend / Capital Distribution		10,223,490	2,050,764
Net cash flows from financing activities		(2,223,498)	(2,050,764)
Net increase in cash held		361,140	(11,854)
Add opening cash brought forward		16,362	28,216
Ending cash carried forward		377,502	16,362
3		;	.0,002
CASH BALANCES IN THE STATEMENT OF FINANCIAL POSITION			
Cash and Bank		377,502	16,362
			10,002

The accompanying notes form part of these financial statements.

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED 31 MARCH 2000

1 STATEMENT OF ACCOUNTING POLICIES

General Accounting Policies

Waipa Networks Limited (Formerly Waipa Power Limited to the 30 June 1999) is a company registered under the Companies Act 1993. The financial statements have been prepared for the purpose of complying with the requirements of the Electricity (Information Disclosure) Regulations 1999 (the Regulations) as amended by the Electricity (Information Disclosure) Amendment Regulations 2000.

The general accounting polices recognised as appropriate for the measurement and reporting of performance, cash flows and financial position under the historical cost method, as modified by the revaluation of certain assets, have been followed in the preparation of these financial statements.

Particular Accounting Policies

The following particular accounting policies which materially affect the measurement of profit and the financial position have been applied:

a) Network Charges

Income from Network charges includes an estimated amount for accrued sales from meters unread as at 31 March 2000.

b) Fixed Assets

The Company has five classes of fixed assets as follows:

Freehold Land

Freehold Buildings

Reticulation Assets

Motor Vehicles

Plant, Furniture & Fittings

The Reticulation Assets were revalued on an optimised depreciated replacement cost basis by independent valuers on 1 April 1998 and subsequently will be revalued at least every 3 years. Additions to the Reticulation Assets since revaluation are stated at cost.

Assets constructed by the company are capitalised at direct cost plus a proportion of indirect overheads.

All other fixed assets are recorded at cost less accumulated depreciation.

c) Capital Contributions

Contributions towards the cost of additions to the Reticulation Assets are recognised as income when received.

d) Depreciation

Land is not depreciated. Depreciation has been provided on other fixed assets using the straight line method at rates which amortise the cost or valuation less estimated residual value over their economic lives.

Depreciation on assets purchased during the year has been charged on a monthly basis from month of purchase.

Buildings	3.0%
Reticulation Assets	2.5%
Motor Vehicles	20.0%
Computers Equipment & Software	20.0%
Plant, Furniture & Fittings	10.0%

e) Receivables

Receivables are stated at their estimated realisable value after adequate provision for doubtful debts. Bad debts are written off in the period they are identified.

f) Income Tax

The income tax expense charged to the Statement of Financial Performance includes both current and deferred tax. Deferred tax is calculated using the liability method, and is accounted for using the partial basis.

A debit balance in the deferred tax account, arising from timing differences or income tax benefits from income tax losses, is only recognised if there is virtual certainty of realisation.

g) Inventories

Inventories are stated at the lower of weighted average cost and net realisable value. Cost of work in progress and finished goods includes the cost of direct material, direct labour and a proportion of the manufacturing overhead expended in putting the inventories in their present location and condition.

h) Financial Instruments

The Company includes all financial instrument arrangements in the statement of financial position using the concepts of accrual accounting. These instruments arise as a result of everyday operations and include: cash, receivables, creditors and investments. Revenues and expenses in relation to all financial instruments are recognised in the statement of financial performance. Financial instruments are shown at their fair values.

i) Employee entitlements

Provision is made in respect of the companies liability for annual leave, long service leave and retirement gratuities. Where the qualifying criteria has been met these have been calculated on an actual entitlement basis at current rates of pay. Further provision has been made for long service and retirement gratuities where the qualifying criteria has not yet been met, bringing to account what is likely to be payable in the future in respect of service that employees have accumulated up until the 31 March 2000.

CHANGES IN ACCOUNTING POLICIES

This is the first year the company has recognised a provision for long service and retirement gratuities where the qualifying criteria has not been met but where there is likelihood of payment in the future. Previously no account was taken of the future liabilities. The recognition of this future liability has resulted in \$15,972 being recognised in the Statement of Financial Performance as an additional cost. In future years the movement in the provision will be brought into account.

The reticulation network is no longer accounted for on a renewals basis. The change has been made to comply with generally accepted accounting practice. The effect of the change in this years financial statements is an increase in depreciation of \$1,123,060 and a reduction in maintenance costs, and an increase in the cost of capitalised reticulation network assets of \$156,735.

There have been no other changes in accounting policies. All policies have been consistently applied during the year.

		2000 \$	1999 \$
2	NET SURPLUS BEFORE TAXATION		
	After Charging:		
	Direct Expenditure	1,586,594	1,212,783
	Audit fees for these financial statements	6,600	4,612
	Audit fees for Companies financial statements	23,897	25,089
	Directors' fees	96,245	108,750
	Change in Provision for Doubtful Debts	-	(10,406)
	Other Indirect expenditure	895,310	1,174,253
	Depreciation	1,289,783	149,658
	Net Loss on Disposal of Assets	3,624	(9,178)
	Interest Paid	224,625	-
	After Crediting:		
	Interest Received	63,900	53,663

3

4

WAIPA NETWORKS LIMITED - LINES BUSINESS

TAXATION	2000 \$	1999 \$
Net surplus before taxation	3,374,695_	3,963,366
Prima facie taxation at 33%	1,113,649	1,307,911
Plus Tax effect of permanent differences Less Tax effect of timing differences not Recognised	370,610 (321,304)	(345,978)
Total Taxation Expense	1,162,955	961,933
The Taxation charge comprises: - current taxation - deferred taxation	1,162,955 	961,933
	1,162,955	961,933
primarily relates to asset revaluations of the reticulation a disposal. Imputation credit memorandum account. Balance at the beginning of the year		
Dividends Allocated	1,062,991 (1,095,156)	448,128 (517,540)
Taxation paid Balance at end of year	938,378	• • •
,		1,132,403
SHARE CAPITAL		1,132,403
	8,000,000	1,132,403
SHARE CAPITAL		1,132,403

At 31 March 2000 the line business has issued 8,000,000 shares. The original paid-up capital has been returned to the shareholder in full.

All shares carry equal voting rights and the right to share in any surplus on winding up of the company. None of the shares carries fixed dividend rights.

5	RESERVES	2000 \$	1999 \$
J			
	Capitalisation of Assets Reserve		
	Balance at beginning of year	705,826	1,705,826
	Transfer to Owners for Investing Activities	-	1,000,000
	Balance at end of year	705,826	705,826
	Revaluation of Assets Reserve		
	Balance at beginning of year	33,712,318	32,827,736
	Asset Revaluation Reticulation	-	884,582
	Balance at end of year	33,712,318	33,712,318
	Total Reserves	34,418,144	34,418,144
6	RETAINED EARNINGS		
	Balance at beginning of year	3,524,566	2,449,631
	Net Surplus after Taxation	2,211,740	3,001,433
	Interim Dividend	757,000	460,000
	Proposed final Dividend	1,454,739	1,466,498
	Balance at end of year	3,524,567	3,524,566
7	RECEIVABLES		
	Trade debtors	1,194,517	1,348,181
	Accrued Interest Income	6,794	2,884
	Prepayments	28,550	26,309
		1,229,861	1,377,374

		2000 \$	1999 \$
8	CREDITORS		
	Accounts payable and accruals - trade	615,265	497,893
	Employee entitlements	68,770	47,089
	Payables to Directors	6,229	6,704
		690,264	551,686
9	FIXED ASSETS		
	Freehold Land		
	Cost	1,610	1,610
	Freehold Buildings		
	Cost Accumulated Depreciation	794,751 142,700	793,041
	Net Book Value	652,051	134,761
	Net book value	032,031	658,280
	Reticulation Assets	4 050 004	740.500
	Cost - additions since 1 April 1998 Valuation	1,858,964 43,011,008	740,586 43,011,008
		44,869,972	43,751,594
	Accumulated Depreciation at cost	47,785	-
	Accumulated Depreciation at valuation	1,075,275	
	Net Book Value	43,746,912	43,751,594
	Motor Vehicles		
	Cost	183,270	122,917
	Accumulated Depreciation Net Book Value	91,476	80,462
	Net Book Value	91,794	42,455
	Plant, Furniture and Fittings	4 540 700	4 450 040
	Cost Accumulated Depreciation	1,542,703 1,269,420	1,452,012 1,141,939
	Net Book Value	273,283	310,073
	Total Net Book Value	44 765 650	
	Total Net Dook Value	44,765,650	44,764,012

The Reticulation Assets were revalued by E W Graham, B.E. (Elect), F.I.P.E.N.Z. and PriceWaterhouseCoopers on 1 April 1998 to a value of \$43,011,008 on a optimised depreciated replacement cost basis.

The fair value of Land and Buildings is assessed at \$700,000 based on a valuation by Quotable Value New Zealand as at 1 September 1999 for GV purposes.

		2000 \$	1999 \$
10	TERM LIABILITIES	·	•
	Inter-business Loan - Other Business (9.95%)	8,000,000	-

Repayable between 2 and 5 years

11 FINANCIAL INSTRUMENTS

Credit Risk

In the normal course of it's business, Waipa Networks incurs credit risk from trade receivables from customers. Waipa Networks largest customer accounts for 75% (1999 14%) of total sales and 54% (1999 62%) of trade receivables at balance date for which a bank performance bond is held. There are no other significant concentrations of credit risk and Waipa Networks generally does not require any collateral.

Waipa Networks places its cash and short term deposits with high credit quality financial institutions with a recognised credit rating of A- or better and limits the amount of credit exposure to any one institution, as set forth by the Board of Directors. While the company may be subject to credit losses up to the contract amounts in the event of non-performance by other parties, it does not expect such losses to occur.

Currency Risk

Waipa Networks has no exposure to currency risk.

Interest Rate Risk

Waipa Networks has no exposure to interest rate risk.

Fair Value

The estimated fair value of Waipa Networks financial instruments at 31 March 2000 are stated in the Statement of Financial Position.

12 CONTINGENT LIABILITIES AND CAPITAL COMMITMENTS

Waipa Networks has an exposure of up to \$197,101, due to a dispute with Transpower over it's charges. Our legal advice is that we have no liability in this issue.

There are no other contingent liabilities as at 31 March 2000 (1999 Nil).

There are no commitments for future capital expenditure as at 31 March 2000 (1999 Nil).

13 SEGMENTAL REPORTING

Waipa Networks operates predominantly in one industry, distribution of electricity. All operations are carried out within New Zealand, and are therefore within one geographical segment for reporting purposes.

14 RELATED PARTIES

At balance date, the Waipa Networks Trust held 100 per cent of the shares in Waipa Networks Limited

All related party transactions in the accounts of Waipa Networks have been conducted on a commercial and arms length basis.

The contracting department of Waipa Networks has provided the following services at cost, including overheads, for the period 1 April 1998 to 31 March 2000

	2000	1999
Construction of distribution lines & cables	316,839	230,931
Construction of medium voltage switchgear	162,162	740
Construction of distribution transformers	304,530	265,085
Construction of distribution substations	-	7,316
Construction of low voltage lines and cables	111,081	153,953
Construction of other system fixed assets	223,766	82,561
Maintenance of assets	1,018,967	756,715
Consumer connections and reconnections	8,164	33,986
Other services	49,193	31,473

The following transactions occurred between the line business and other business.

Sale of Assets to Other at Book Value	-	2,171,195
Distribution of cash to Other	-	1,000,000
Interest paid to Other	224.625	_

The line business received a loan from the other business of Waipa Networks during the year. The amount outstanding at balance date was \$8,000,000 (1999 Nil).

At year end there were no other outstanding balances for related parties (1999 Nil). No related party debt has been written off or forgiven during 2000 or 1999.

Provision has been made in the accounts for payment of a final dividend to the Waipa Networks Trust of \$1,454,739 (1999 \$1,466,498). Interim dividends totalling \$757,000 have already been paid (1999 \$460,000). Capital Distributions of \$8,000,000 have been paid (1999 Nil).

		2000	1999
15	RECONCILIATION OF NET SURPLUS TO NET CASH FLOW OPERATING ACTIVITIES	\$ FROM	\$
	Reported Net Surplus after tax	2,211,740	3,001,433
	Add (Less) Non Cash Items:		
	Depreciation	1,289,783	149,658
	·	3,501,523	3,151,091
	Add (Less) Movements in Working Capital Items		
	Decrease (Increase) in Tax Receivable	224,577	(170,470)
	Decrease (Increase) in Receivables	147,513	(506,948)
	Decrease (Increase) in Inventories	(12,104)	15,533
	Decrease (Increase) in Accounts Payable	116,897	(1,471,058)
	Increase (Decrease) in Leave Provisions	21,681	(41,527)
	Add (Less) Movements in Non-current Items		
	Increase in Non-current Liabilities Leave Provisions	15,972	-
		514,536	(2,174,470)
		4,016,059	976,621
	Add (Less) Items Classified as Investing Activities		
	Net Loss (Gain) on Disposal of Assets	3,624	(9,178)
	Disposal Expenses for Properties held for resale	-	14,005
	Increase (Decrease) in Creditors for Fixed Assets	(80,157)	,,,,,,
	Capital Contributions	(267,700)	(229,257)
		(344,233)	(224,430)
	Net Cash Inflows from Operating Activities	3,671,826	752,191
16	ODV RECONCILIATION REPORT		
	System fixed assets at ODV at beginning of year	43,290,212	42,126,426
	Add revaluations of system fixed assets	-	884,582
	Adjusted System fixed assets at ODV at beginning of year	43,290,212	43,011,008
	Add system fixed assets acquired during the year at ODV	1,001,911	1,635,826
	Less system fixed assets disposed of during the year at ODV	-	18,163
	Less depreciation system fixed assets at ODV	1,372,601	1,338,459
	System fixed assets at ODV at end of year	42,919,522	43,290,212

17 Disclosure of Information to be Disclosed in Financial Statements under regulation 6 of the Electricity (Information Disclosure) Regulations 1999 Schedule 1 Part 2 as amended by the Electricity (Information Disclosure) Amendment Regulations 2000.

		2000	1999
St	atement of Financial Position Disclosure	\$ (Schodulo 1, Bort 2)	\$
٠.	atoment of I manetal Position Disclosure	(Schedule 1, Fait 2)	
1	Current Assets		
	(a) Cash and Bank balances	377,502	16,362
	(b) Short-term investments	1,490,000	1,350,000
	(c) Inventories	241,987	229,883
	(d) Accounts receivable	1,194,517	1,348,181
	(e) Other currents assets not listed in (a	a) to (d) 35,344	252,456
	(f) Total current assets	3,339,350	3,196,882
2	Fixed Assets		
	(a) System fixed assets	43,746,912	43,751,594
	(b) Customer billing and information sys		173,581
	(c) Motor vehicles	91,794	42,455
	(d) Office Equipment	100,559	136,492
	(e) Land & Buildings	653,661	659,890
	(f) Capital works under construction	-	-
	(g) Other fixed assets not listed in (a) to	o (f) -	_
	(h) Total fixed assets	44,765,650	44,764,012
3	Other tangible assets not listed above	-	-
4	Total tangible assets	48,105,000	47,960,894
5	Intangible assets		
_	(a) Goodwill	<u>_</u>	_
	(b) Other intangible not listed in (a)	<u>-</u>	-
	(c) Total intangible assets	<u>_</u>	_
	(-)		_
6	Total Assets	48,105,000	47,960,894
7	Current Liabilities		
•	(a) Bank Overdraft		
	(b) Short-term borrowings	-	-
	(c) Payables and accruals	690.264	- EE1 606
	(d) Provision for dividend payable	690,264 1,454,739	551,686
	(e) Provision for income tax	1,314	1,466,498
	(f) Other Current Liabilities not listed in		-
	(g) Total Current Liabilities	2,146,317	2,018,184
	Non-account the title	. ,	, ,,,,,,,
8	Non-current liabilities		
	(a) Payables and accruals	15,972	-
	(b) Borrowings	8,000,000	-
	(c) Deferred tax (d) Other Non current Liabilities not lists		-
	(d) Other Non-current Liabilities not liste		-
	(e) Total Non-current Liabilities	8,015,972	-

	2000 \$	1999 \$
9 Equity	·	•
(a) Shareholders' equity		
(i) Share Capital	-	8,000,000
(ii) Retained Earnings	3,524,567	3,524,566
(iii) Reserves	34,418,144	34,418,144
(iv) Total Shareholders' equity	37,942,711	45,942,710
(b) Minority interests in subsidiaries	-	~
(c) Total Equity	37,942,711	45,942,710
(d) Capital notes	-	-
(e) Total capital funds	37,942,711	45,942,710
10 Total equity and liabilities	48,105,000	47,960,894
Statement of Financial Performance Disclosure (Schedule 1, P	art 2)	
11 Operating revenue		
(a) Revenue from line/access charges	10,399,414	9,587,529
(b) Revenue from "Other" business (transfer payment)	-	-
(c) Income from interest on bank & short-term investments	63,900	53,663
(d) AC loss-rental rebates	157,849	209,041
(e) Other operating revenue not listed in (a) to (d)	267,700	229,257
(f) Total operating revenue	10,888,863	10,079,490
12 Operating expenditure		
(a) Transmission Charges	3,387,491	3,460,564
(b) Transfer payments to "Other " business		
(i) Asset maintenance	1,018,967	756,715
(ii) Consumer disconnections and reconnections	8,164	33,986
(iii) Meter data	-	-
(iv) Consumer-based load control	49,193	31,473
(v) Royalty and patent expenses	-	-
(vi) Avoided transmission charges for own generation	-	-
(vii) Other goods & services not listed in (i) to (vi) above	-	-
(viii) Total transfer payment to the "Other" business(c) Payments to non-related entities	1,076,324	822,174
(i) Asset maintenance	139,740	87,750
(ii) Consumer disconnections and reconnections	-	-
(iii) Meter data	-	_
(iv) Consumer-based load control	_	-
(v) Royalty and patent expenses	_	-
(vi) Total of specified expenses to non-related parties	139,740	87,750
(d) Employee salaries, wages and redundancies	659,682	843,714
(e) Consumer billing and information system expense	76,135	78,438
(f) Depreciation on	, . • •	70,100
(i) System fixed assets	1,123,060	-
(ii) Other assets not listed in (i)	166,723	149,658
(iii) Total depreciation expense	1,289,783	149,658
·	, , ,	,

	2000 \$	1999 \$
(g) Amortisation of	·	•
(i) Goodwill	-	-
(ii) Other intangibles	-	-
(iii) Total amortisation of intangibles	-	-
(h) Corporate and administration	217,389	243,388
(i) Human resource expenses	41,977	63,176
(j) Marketing and advertising	28,048	47,592
(k) Merger and acquisition expenses	-	-
(I) Takeover defence expenses	-	-
(m) Research and development expenses	-	-
(n) Consultancy and legal expenses	57,067	58,135
(o) Donations	-	-
(p) Directors fees	96,245	108,750
(q) Audit fees		
(i) Audit fees paid to principal auditors	30,497	29,701
(ii) Audit fees paid to other auditors	-	-
(iii) Fees paid for other services provided by audito		-
(iv) Total auditors fees	30,497	29,701
(r) Costs of offering credit		
(i) Bad debts written off	-	-
(ii) Increase in estimated doubtful debts	-	(10,406)
(iii) Total costs of offering credit		(10,406)
(s) Local authority rates	3,740	3,453
(t) AC loss-rental (distribution of) expense	-	-
(u) Rebates to customers due to ownership interest	-	-
(v) Subvention payments (w) Unusual expenses	•	-
· ·	405 405	400.007
(x) Other expenditure not listed in (a) to (w)	185,425	130,037
13 Total operating expenditure	7,289,543	6,116,124
14 Operating surplus before interest and income tax	3,599,320	3,963,366
15 Interest		
(a) Interest expense on borrowings	224,625	-
(b) Financing charges related to finance leases	-	-
(c) Other interest expense	-	-
(d) Total interest expense	224,625	-
16 Operating surplus before income tax	3,374,695	3,963,366
17 Income Tax	1,162,955	961,933
18 Net surplus after tax	2,211,740	3,001,433

18

NEW ZEALAND GAZETTE

	2000	1999	1998	1997
PERFORMANCE MEASURES				
Disclosure of financial performance measures and e under regulation 15 of the Electricity (Information Dis- amended by the Electricity (Information Disclosure)	sclosure) Regul	lations 1999 as		
1. Financial performance measures				
(a) Return on funds	7.28%	5.94%	6.52%	4.31%
(b) Return on equity	4.75%	4.76%	4.92%	2.93%
(c) Return on investment	4.58%	6.84%	5.02%	2.74%
2. Efficiency performance measures:				
(a) Direct line costs per kilometre	\$842	\$648	\$912	\$1,000
Direct Expenditure System Length	\$1,586,594 1,885	\$1,212,783 1,871	\$1,693,385 1,856	\$1,851,501 1,851
(b) Indirect line costs per electricity customer	\$52	\$66	\$58	\$60
Indirect Expenditure Total consumers	\$1,022,052 19,824	\$1,302,298 19,612	\$1,150,773 19,872	\$1,185,438 19,706
Disclosure of energy delivery efficiency performance of the Electricity (Information Disclosure) Regulation (Information Disclosure) Amendment Regulations 20	ıs 1999 as ame		ctricity	
Energy Delivery efficiency performance meas	ures:			
(a) Load factor (=a/b*c*100)	60.33	61.77	61.45	61.00
a = kWh of electricity entering system	295,531,204	289,056,437	289,860,017	284,111,957
b = Maximum demand c = Total number of hours in year	55,766 8,784	53,416 8,760	53,850 8,760	53,167 8,760
(b) Loss ratio (=a/b*100)	6.69	6.15	6.31	6.41
a = losses in electricity in kWhb = kWh of electricity entering system	19,769,798 295,531,204	17,776,971 289,056,437	18,290,167 289,860,017	18,211,576 284,111,957
(c) Capacity utilisation (=a/b*100)	37.29	36.20	33.16	33.00
a = Maximum demandb = Transformer Capacity	55,766 149,534	53,416 147,549	53,850 162,374	53,167 161,093

NEW ZEALAND GAZETTE

		2000	1999	1998	1997
2.	Statistics				
(a)	System Length				
	Circuit Kilometres >11kV Circuit Kilometres 11kV Circuit Kilometres 400V	0 1,353 532	0 1,346 525	0 1,334 522	0 1,330 521
	Total	1,885	1,871	1,856	1,851
(b)	System Length - Overhead				
	Circuit Kilometres >11kV	0	0	0	0
	Circuit Kilometres 11kV	1,309	1,304	1,293	1,291
	Circuit Kilometres 400V	402	400	403	402
	Total Overhead	1,711	1,704	1,696	1,693
(c)	System Length - Underground				
	Circuit Kilometres >11kV	0	0	0	0
	Circuit Kilometres 11kV	44	42	41	39
	Circuit Kilometres 400V	130	125	119	119
	Total Underground	174	167	160	158
(d)	Transformer Capacity (In Kilovolt Amperes)	149,534	147,549	162,374	161,093
(e)	Maximum Demand	55,766	53,416	53,850	53,167
(f)	Total electricity supplied from the system after losses (in Kilowatt Hours)	275,761,406	271,279,466	271,569,850	265,900,381
(g)	Electricity conveyed for each retailer including	ng losses.			
	Retailer 1 Retailer 2 Retailer 3 Retailer 4 Retailer 5 Retailer 6 Retailer 7 Retailer 8	233,114,409 2,270,947 2,001,871 57,031,511 19,249 249,926 434,399 408,892		42,106,179	* 257,279,157 * 26,832,800
	* Restated to include losses.	295,531,204	289,056,437	289,860,017	284,111,957
(h)	Total Customers	19,824	19,612	19,872	19,706

NEW ZEALAND GAZETTE

	WAIFA NETWORKS LIWI	2000	1999	1998	1997
Disclo	sure of reliability performance measures under r			1990	1997
(Inforr	nation Disclosure) Regulations 1999 as amende sure) Amendment Regulations 2000.			ı	
1	Total number of interruptions				
	Class A - Planned - by Transpower Class B - Planned - by Line Owners	0 223	0 217	0 249	0 234
	Class C - Unplanned - by Line Owners	107	149	117	156
	Class D - Unplanned - by Transpower Class E - Unplanned - by ECNZ	2 0	0 0	1 0	,2 0
	Class F - Unplanned - by other generation	0	0	0	0
	Class G - Any other loss of supply	0	0	0	0
	Total	332	366	367	392
2	Interruption targets for 2000 / 2001				
	Class B - Planned - by Line Owners	200			
	Class C - Unplanned - by Line Owners	100			
3	Average interruption targets for 2000 / 2001 to Class B - Planned - by Line Owners	2004 / 2005 y 160	ears ears		
	Class C - Unplanned - by Line Owners	86			
4	Porportion of Class C interruptions not restore	d within: (=a/l	o*100)		
	3 Hours	18%	17%		
	a = number of interruptions restored within 3	19	25		
	b = Total number of Class C interruptions	107	149		
	24 Hours	0%	0%		
	a = number of interruptions restored within 2	0	0		
	b = Total number of Class C interruptions	107	149		
5 (a)	The total number of faults per 100 circuit kilom	netres of presc	ribed voltage ele	ctric line	
	11kV	7.91	11.07	8.77	11.73
(b)	Target for 2000 / 2001 year				
	11kV	7.39			
(c)	Average Target for 2000 / 2001 to 2004 / 2005	years			
	11kV	6.36			
6	The total number of faults per 100 circuit kilomelectric line	netres of under	ground prescribe	ed voltage	
	11kV	2.27	0.00	0.00	0.00
7	The total number of faults per 100 circuit kilomelectric line	netres of overh	ead prescribed v	oltage	
	11kV	8.10	11.43	9.05	12.08
8	The SAIDI for the total number of interruption	300.44	242.23	255.21	353.09
9	SAIDI targets for 2000 / 2001				
	Class B - Planned - by Line Owners	64.00			
	Class C - Unplanned - by Line Owners	132.00			

1988

		2000	1999	1998	1997
10	Average SAIDI target for 2000 / 2001 to 2004 /	2005 years			
	Class B - Planned - by Line Owners	53.40			
	Class C - Unplanned - by Line Owners	100.20			
11	The SAIDI for the total number of interruptions	within each int	erruption class		
	Class A - Planned - by Transpower	0.00	0.00	0.00	0.00
	Class B - Planned - by Line Owners	94.14	80.81	99.97	96.26
	Class C - Unplanned - by Line Owners	199.49	161.42	153.62	231.76
	Class D - Unplanned - by Transpower	6.81	0.00	1.62	25.07
	Class E - Unplanned - by ECNZ	0.00	0.00	0.00	0.00
	Class F - Unplanned - by other generation	0.00	0.00	0.00	0.00
	Class G - Any other loss of supply	0.00	0.00	0.00	0.00
12	The SAIFI for the total number of interruption	3.99	3.24	3.39	5.78
13	SAIFI targets for 2000 / 2001				
	Class B - Planned - by Line Owners	0.46			
	Class C - Unplanned - by Line Owners	2.30			
14	Average SAIFI target for 2000 / 2001 to 2004 /	2005 years			
	Class P. Planned by Line Owners	0.38			
	Class B - Planned - by Line Owners Class C - Unplanned - by Line Owners	1.90			
15	The SAIFI for the total number of interruptions	within each int	erruption class		
	Class A - Planned - by Transpower	0.00	0.00	0.00	0.00
	Class B - Planned - by Line Owners	0.63	0.58	0.61	0.54
	Class C - Unplanned - by Line Owners	2.22	2.66	2.24	4.48
	Class D - Unplanned - by Transpower	1.14	0.00	0.54	0.76
	Class E - Unplanned - by ECNZ	0.00	0.00	0.00	0.00
	Class F - Unplanned - by other generation	0.00	0.00	0.00	0.00
	Class G - Any other loss of supply	0.00	0.00	0.09	0.00
16	The CAIDI for the total number of interruption	75	75	75	61
17	CAIDI targets for 2000 / 2001				
	Class B - Planned - by Line Owners	139			
	Class C - Unplanned - by Line Owners	57			
18	Average CAIDI Target for 2000 / 2001 to 2004	/ 2005 years			
	Class B - Planned - by Line Owners	140			
	Class C - Unplanned - by Line Owners	52			
19	The CAIDI for the total number of interruptions	within each in	terruption class		
	Class A - Planned - by Transpower	0	0	0	0
	Class B - Planned - by Line Owners	150	140	163	180
	Class C - Unplanned - by Line Owners	90	61	69	52
	Class D - Unplanned - by Transpower	6	0	3	33
	Class E - Unplanned - by ECNZ	0	0	0	0
	Class F - Unplanned - by other generation	0	o	0	0
	Class G - Any other loss of supply	0	0	0	0
	-				

FORM	FORM FOR THE DERIVATION OF FINANCIAL PERFORMANCE MEASURES FROM FINANCIAL STATEMENTS	NANCIAL F	יבוגועס לעו	WEAGURED PROPERTY	יייים יייים יייים יייים			
Derivation Table	Input and Calculations	Symbol in formula		E C	W 02	tri.		JOB JOB
Delivation Labre	+	D III						
Operating surplus before interest and income tax from financial statements	3,599,320							
Operating surplus before interest and income tax adjusted pursuant to regulation 18 (OSBIT)	3,599,320							
Interest on cash, bank balances, and short-term investments (IST)	006'89							
OSBIT minus IST	3,535,420	Ø		3,535,420				3,535,420
Net surplus after tax from financial statements	2,211,740							
Net surplus after tax adjusted pursuant to regulation 18 (NSAT)	2,211,740	c				2,211,740		
Amortisation of goodwill and amortisation of other	0	O	add	0	add	0	add	0
Subvention payment	0	v	add	0	add	0	add	0
Depreciation of SFA at BV (x)	1,123,060							
Depreciation of SFA at ODV (y)	1,372,601							
ODV depreciation adjustment	-249,541	σ	add	-249,541	add	-249,541	add	-249,541
Subvention payment tax adjustment	0	¥'s			deduct	0	deduct	0
Interest tax shield	53,039	σ					deduct	53,039
Revaluations	0	_					add	0
Income tax	1,162,955	۵					deduct	1,162,955
Numerator				3,285,879	AIS ATABU	1,962,199	BITABL = 2 + C - C	2,069,885
					1000	3	5	:
Fixed assets at end of previous financial year (FA ₀)	44,764,012							
Fixed assets at end of current financial year (FA ₁)	44,765,650							
Adjusted net working capital at end of previous financial year (ANWC ₀)	1,275,950							
Adjusted net working capital at end of current financial year (ANWC ₁)	774,790		······					
Average total funds employed (ATFE)	45,790,201 (or regulation 33 time- weighted average)	O		45,790,201				45,790,201
Total equity at end of previous financial year (TE ₀)	45,942,710							
Total equity at end of current financial year (TE ₁)	37,942,711		,					
Average total equity	41,942,711 (or regulation 33 time- weighted average)	×			4	41,942,711		
WUC at end of previous financial year (WUC ₀)	0							
WUC at end of current financial year (WUC ₁)	0							
Average total works under construction		O)	deduct	0	0 deduct	0	o deduct	0

SCHEDULE 1 - PART 7

Derivation Table	Input and Calculations	Symbol in formula		ROF	ROE		ROI	
	(or regulation 33 time- weighted average)							
Revaluations	0	L						
Half of revaluations	0	27				deduct		0
Intangible assets at end of previous financial year (IA ₀)	0							
Intangible assets at end of current financial year (IA ₁)	0							
Average total intangible asset	(or regulation 33 time- weighted average)	Ε			add	0		
Subvention payment at end of previous financial year	0							
Subvention payment at end of current financial year	0							-
Subvention payment tax adjustment at end of previous financial year	0							
Subvention payment tax adjustment at end of current financial year	0							
Average subvention payment & related tax adjustment	0	>			add	0		
System fixed assets at end of previous financial year at book value (SFA $_{\text{bro}})$	43,751,594							·
System fixed assets at end of current financial year at book value (SFA _{bv1})	43,746,912							
Average value of system fixed assets at book value	43,749,253 (or regulation 33 time- weighted average)	-	deduct	43,749,253	deduct 43,749,	43,749,253 deduct	43,749,253	
System Fixed assets at year beginning at ODV value (SFA _{udv0})	43,290,212							
System Fixed assets at end of current financial year at ODV value (SFA _{vev1})	42,919,522							
Average value of system fixed assets at ODV value	43,104,867 (or regulation 33 time- weighted average)	£	add	43,104,867	add 43,104,867	867 add	43,104,867	
Denominator				45,145,815 ATFE ^{ADJ} = c - e - f + h	41,298,325 Ave TE ^{ADJ} = k - e - m + v - f + h	325 + h	45,145,815 ATFE ^{ADJ} = c - e - ½r - f + h	
Financial Performance Measure:			ROF=	7.28 ROF = OSBIIT ^{AD} /ATFE ^{ADJ} x 100	4.75 ROE = NSAT ^{ABJ} /ATE ^{ABJ} x 100		4.58 ROI = OSBIIT ^{AD} /ATFE ^{ADJ} x 100	

subscript '0' = end of the previous financial year t = maximum statutory income tax rate applying to corporate entities bv = book value ave = average odv = optimised deprival valuation subscript '1' = end of the current financial year ROF = return on funds ROE = return on equity ROI = return on investment



REPORT OF THE AUDIT OFFICE

TO THE READERS OF THE FINANCIAL STATEMENTS OF WAIPA NETWORKS LIMITED FOR THE YEAR ENDED 31 MARCH 2000

We have audited the financial statements of Waipa Networks Limited on pages 1 to 15. The financial statements provide information about the past financial performance of Waipa Networks Limited and its financial position as at 31 March 2000. This information is stated in accordance with the accounting policies set out on pages 4 to 6.

Directors' Responsibilities

The Electricity (Information Disclosure) Regulations 1999 require the Directors to prepare financial statements which give a true and fair view of the financial position of Waipa Networks Limited as at 31 March 2000, and results of operations and cash flows for the year then ended.

Auditor's Responsibilities

It is the responsibility of the Audit Office to express an independent opinion on the financial statements presented by the Directors and report its opinion to you.

The Controller and Auditor-General has appointed L B Kemble, of Audit New Zealand, to undertake the audit.

Basis of Opinion

An audit includes examining, on a test basis, evidence relevant to the amounts and disclosures in the financial statements. It also includes assessing:

- the significant estimates and judgements made by the Directors in the preparation of the financial statements; *and*
- whether the accounting policies are appropriate to Waipa Networks Limited's circumstances, consistently applied and adequately disclosed.

We conducted our audit in accordance with generally accepted auditing standards, including the Auditing Standards issued by the Institute of Chartered Accountants of New Zealand. We planned and performed our audit so as to obtain all the information and explanations which we considered necessary in order to provide us with sufficient evidence to obtain reasonable assurance that the financial statements are free from material misstatements, whether caused by fraud or error. In forming our opinion, we also evaluated the overall adequacy of the presentation of information in the financial statements.

Other than in our capacity as auditor acting on behalf of the Controller and Auditor-General, we have no relationship with or interests in Waipa Networks Limited.

Unqualified Opinion

We have obtained all the information and explanations we have required.

In our opinion:

- ▲ proper accounting records have been maintained by Waipa Networks Limited as far as appears from our examination of those records; and
- ▲ the financial statements on pages 1 to 15:
 - comply with generally accepted accounting practice and
 - give a true and fair view of the financial position of Waipa Networks
 Limited as at 31 March 2000 and the results of its operations and cash flows for the year then ended; and
 - comply with the Electricity (Information Disclosure) Regulations 1999.

Our audit was completed on 7 July 2000 and our unqualified opinion is expressed as at that date.

L B Kemble

Audit New Zealand

On behalf of the Controller and Auditor-General

Hamilton, New Zealand



OPINION OF THE AUDIT OFFICE ON THE PERFORMANCE MEASURES OF WAIPA NETWORKS LIMITED

We have examined the information on pages 12, 16, 20 and 21, being —

- (a) The derivation table specified in regulation 16; and
- (b) The annual ODV reconciliation report in regulation 16A; and
- (c) Financial performance measures specified in clause 1 of Part 3 of Schedule 1 of the Electricity (Information Disclosure) Regulations 1999; and
- (d) Financial components of the efficiency performance measures specified in clause 2 of Part 3 of that schedule, —

having been prepared by Waipa Networks Limited and dated 7 July 2000 for the purposes of regulation 15 of those regulations.

In our opinion, having made all reasonable enquiry, to the best of our knowledge, that information has been prepared in accordance with the Electricity (Information Disclosure) Regulations 1999.

L B Kemble

Audit New Zealand

On behalf of the Controller and Auditor-General

Hamilton, New Zealand

7 July 2000

