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SCANPOWER LIMITED

INFORMATION FOR DISCLOSURE

PURSUANT TO THE ELECTRICITY (INFORMATION DISCLOSURE) REGULATIONS 1999 AND THE ELECTRICITY (INFORMATION DISCLOSURE) AMENDMENT REGULATIONS 2000

STATUTORY DECLARATION IN RESPECT OF STATEMENTS AND INFORMATION SUPPLIED TO SECRETARY

being a Director of SCANPOWER LIMITED, solemnly and sincerely declare that having made all reasonable enquiry, to the best of my knowledge, the information attached to this declaration is a true copy of information made available to the public under the Electricity (Information Disclosure) Regulations 1999.

And I make this solemn declaration conscientiously believing the same to be true and by virtue of the Oaths and Declarations Act 1957.

Declared at Dannen le

this ight day of angust

18 2000

(Hom BODSON)

CERTIFICATE OF FINANCIAL STATEMENTS, PERFORMANCE MEASURES AND STATISTICS DISCLOSED BY LINE OWNERS OTHER THAN TRANSPOWER

We, Michael Dodson and Di Wilkinson, Directors of SCANPOWER LIMITED, certify that, having made all reasonable enquiry, to the best of our knowledge:

- (a) The attached audited financial statements of SCANPOWER LIMITED, prepared for the purposes of regulation 6 of the Electricity (Information Disclosure) Regulations 1999 comply with the requirements of those regulations: and
- (b) The attached information, being the derivation table, financial performance measures, efficiency performance measures, energy delivery efficiency performance measures, statistics, and reliability performance measures in relation to SCANPOWER LIMITED, and having been prepared for the purposes of regulations 15, 16, 21 and 22 of the Electricity (Information Disclosure) Regulations 1999, comply with the requirements of those regulations.

The valuations on which those financial performance measures are based are as at 31 March 1999.

Michael Dodson

August 2000

Di Wilkinson August 2000



REPORT OF THE AUDIT OFFICE

TO THE READERS OF THE FINANCIAL STATEMENTS OF **SCANPOWER LIMITED FOR THE YEAR ENDED 31 MARCH 2000**

We have audited the financial statements of ScanPower Limited on pages 1 to 4 and 7 to 15. The financial statements provide information about the past financial performance of ScanPower Limited and its financial position as at 31 March 2000. This information is stated in accordance with the accounting policies set out on pages 7 to 8.

Directors' Responsibilities

The Electricity (Information Disclosure) Regulations 1999 require the Directors to prepare financial statements which give a true and fair view of the financial position of ScanPower Limited as at 31 March 2000, and results of operations and cash flows for the year then ended.

Auditor's responsibilities

It is the responsibility of the Audit Office to express an independent opinion on the financial statements presented by the Directors and report its opinion to you.

The Controller and Auditor-General has appointed L H Desborough, of Audit New Zealand, to undertake the audit.

Basis of opinion

An audit includes examining, on a test basis, evidence relevant to the amounts and disclosures in the financial statements. It also includes assessing:

- the significant estimates and judgements made by the Directors in the preparation of the financial statements; and
- whether the accounting policies are appropriate to ScanPower Limited's circumstances, consistently applied and adequately disclosed.

We conducted our audit in accordance with generally accepted auditing standards, including the Auditing Standards issued by the Institute of Chartered Accountants of New Zealand. We planned and performed our audit so as to obtain all the information and explanations which we considered necessary in order to provide us with sufficient evidence to give reasonable assurance that the financial statements are free from material misstatements, whether caused by fraud or error. In forming our opinion, we also evaluated the overall adequacy of the presentation of information in the financial statements.

Other than in our capacity as auditor acting on behalf of the Controller and Auditor-General, we have no relationship with or interests in ScanPower Limited.

Unqualified opinion

We have obtained all the information and explanations we have required.

In our opinion:

- proper accounting records have been kept by ScanPower Limited as far as appears from our examination of those records *and*
- the financial statements on pages 1 to 4 and 7 to 15:
 - comply with generally accepted accounting practice and
 - give a true and fair view of the financial position of ScanPower Limited as at 31 March 2000 and the results of its operations and cash flows for the year ended on that date; and
 - comply with the Electricity (Information Disclosure) Regulations 1999.

Our audit was completed on 30 August 2000 and our unqualified opinion is expressed as at that date.

L H Desborough Audit New Zealand

On behalf of the Controller and Auditor-General

Palmerston North, New Zealand

All body

SCANPOWER LIMITED - LINES BUSINESS STATEMENT OF FINANCIAL PERFORMANCE

FOR THE YEARS ENDED 31 MARCH

	Notes	2000 \$	1999 \$
Revenue Expense Operating surplus before income tax	1 1	5,007,305 (4,751,776) 255,529	4,907,482 (4,732,338) 175,144
Income tax Operating surplus after income tax	2	140,808 114,721	95,690 79,454

SCANPOWER LIMITED - LINES BUSINESS STATEMENT OF MOVEMENTS IN EQUITY

FOR THE YEARS ENDED 31 MARCH

	Notes	2000 \$	1999 \$
EQUITY AT BEGINNING OF THE YEAR Adjustment to equity AMENDED EQUITY AT BEGINNING OF THE YEAR	3,15	8,386,015 (3,722,597) 4,663,418	7,823,921 567,265 8,391,186
SURPLUS AND REVALUATIONS			
Net surplus for the year Revaluation of fixed assets Total recognised revenues and expenses for the year	3	114,721 0 114,721	79,454 (64,625) 14,829
OTHER MOVEMENTS			
Distribution to owners EQUITY AT THE END OF THE YEAR	3	(45,000) 4,733,139	(20,000) 8,386,015

Due to the change in methodology required by the Electricity (Information Disclosure) Regulations (1999), 100% of the equity was brought into the accounts in 1999.

An adjustment was also made through equity to account for the movements using the avoidable cost methodology.

SCANPOWER LIMITED - LINES BUSINESS STATEMENT OF CASH FLOWS FOR THE YEARS ENDED 31 MARCH

	Notes	2000	1999
CASH FLOWS FROM OPERATING ACTIVITIES		\$	\$
Cash was provided from:			
Receipts from customers		3,097,416	4,240,155
Dividends received		0,007,110	7,962
Interest received		43,435	117,107
Taxation refund		· o	67,333
		3,140,851	4,432,557
Cash was applied to:			
Payments to employees and suppliers		2,691,223	3,826,552
Taxation paid		0	47,387
Interest paid	_	101	769
		2,691,324	3,874,708
Net cash inflows from operating activities	9 -	449,527	557,849
CASH FLOWS FROM INVESTING ACTIVITIES			
Cash was provided from:		0	4.050.000
Disposal of energy business Proceeds from sale of fixed assets		0 62	1,050,000
Proceeds from sale of fixed assets	-	62	8,444 1,058,444
Cash was applied to:		QZ.	1,000,444
Purchase and construction of assets		336,279	183,077
Purchase of investments		0	1,463,943
	****	336,279	1,647,020
Net cash inflows from investment activities	_	(336,217)	(588,576)
CASH FLOWS FROM FINANCING ACTIVITIES			
Cash was applied to:			15.000
Dividends paid		20,000	15,000
Loan repayments	_	30,000	24,900
		20,000	39,900
Net cash outflows from financing activities	_	(20,000)	(39,900)
NET INCREASE / (DECREASE) IN CASH HELD		93,310	(70,627)
Opening Cash Brought Forward		1,303,831	1,374,458
Less Investments transferred to "OTHER" business		(1,283,365)	0
CASH AT END OF THE YEAR	=	113,776	1,303,831
REPRESENTED BY:			
Cash and bank balances		3,908	20,466
Investments		109,868	1,283,365
	_	113,776	1,303,831
	=		

The accompanying notes and policies form an integral part of these statements

SCANPOWER LIMITED - LINES BUSINESS STATEMENT OF FINANCIAL POSITION

AS AT 31 MARCH

	Notes	2000	1999
EQUITY		\$	\$
Share capital		7,500,000	7,500,000
Retained earnings	3	(2,795,042)	223,345
Reserves	3	28,181	662,670
Shareholders' Equity		4,733,139	8,386,015
REPRESENTED BY:			
CURRENT ASSETS			
Cash and bank balances		3,908	20,466
Investments	6	109,868	1,283,365
Receivables and prepayments	4	476,936	358,032
Inventories	5	92,246	80,996
Total Current Assets		682,958	1,742,859
NON CURRENT ASSETS			
Deferred taxation	2	190,663	252,876
Investments	6	0	1,463,943
Capital works in progress	•	68,037	0
Fixed assets Total Non-Current Assets	8	4,336,825	5,435,731
TOTAL ASSETS		4,595,525 5,278,483	7,152,550 8,895,409
CURRENT LIABILITIES			
Accounts payable	7	324,941	410,840
Proposed dividend	·	45,000	20,000
Employee entitlements		33,481	37,261
Tax provision		114,010	13,793
Total Current Liabilities		517,432	481,894
NON CURRENT LIABILITIES			
Employee entitlements		27,912	27,500
Total Non-Current Liabilities		27,912	27,500
TOTAL LIABILITIES		545,344	509,394
NET ASSETS		4,733,139	8,386,015

For and on behalf of the Board

HAIRMAN GENERAL MANAGER

SCANPOWER LIMITED - LINES BUSINESS PERFORMANCE INDICATORS FOR THE YEARS ENDED 31 MARCH

Domilation.			2000	1999	1998	4007	4000
Regulation			2000	1999	1998	1997	1996
15	FINANCIAL PERFORMANCE MEASURES	5					
	Accounting Return on Total Assets		-na-	-na-	-0.45%	-0.12%	-1.44%
	Accounting Return on Equity		-na-	-na-	-0.66%	-0.71%	-1.55%
	Accounting Rate of Profit		-na-	-na-	-0.61%	-0.70%	-1.54%
15 a			-1.49%	-1.25%	-na-	-na-	-na-
15 b	Return on Equity		-1.57%	-1.00%	-na-	-na-	-na-
15 c	Return on Investment		-2.36%	-1.37%	-na-	-na-	-na-
15	EFFICIENCY PERFORMANCE INDICATO	RS					
15 a	Direct Line Costs per Kilometre		\$849	\$1,091	\$959	\$899	\$866
15 b	Indirect Line Costs per Customer		\$66	\$ 67	\$63	\$68	\$ 57
	As in previous years, the network disco of these indicators.	ount (1999/00 - \$1,54	17,978, 1998-99 - \$ 1,	,209,373) has	been exclude	d from both no	umerators
20	OPTIMISED DEPRIVAL VALUATION The Optimised Deprival Valuation of the	e Lines Business Ass	sets as at 31 March 1	998 was \$16,	,013,157.		
21.1	ENERGY DELIVERY EFFICIENCY PERFO	RMANCE MEASURI	ES				
21 a			67.40%	67.00%	62.00%	66.50%	66.55%
21 b			8.10%	8.80%	7.28%	7.34%	7.95%
21 c			26.40%	25.28%	27.55%	26.32%	26.04%
21.2	STATISTICS						
21 a	System Length						
	11 KV		764	763	766	765	765
	400 V		<u>231</u>	<u>231</u>	<u>231</u>	<u>230</u>	<u>229</u>
	Total		995	994	997	995	994
21 b	-						
	11 KV		764	763	766	765	765
	400 V		194	<u>195</u>	<u>196</u>	<u>197</u>	<u>197</u>
	Total		958	958	962	962	962
21 c		1					
	400 V		<u>37</u>	<u>36</u>	<u>35</u>	<u>33</u>	<u>32</u>
	Total		37	36	35	33	32
21 d	Transformer Capacity		54,597	54,507	54,317	53,157	54,425
21 e	Maximum Demand KW		14,406	13,778	14,967	13,971	14,176
21 1	Total Electricity Supplied from Systems	s (Sales) Kwhr	79,097,162	74,980,152	75,285,058	75,584,065	76,281,299
21 g	Electricity on behalf of other entities	Meridian	78,633,123	-	-	-	-
		Transalta	267,903	-	-	-	-
		Trustpower	196,136	41,778	•	-	-
21 h	Total Customers (average for year)		6,675	6,626	6,700	6,700	6,700
22	Number of Faults per 100 circuit kilom	etre overhead					
7 & 5a		ou a overnicau	6.28	13	10	15	9
7 & 5a			6.28	13	10	15	9
/ & 5a	lotai		5.28	13	10	15	9
4a	Number of Faults greater than or equa	Il to 3 hours	8 (17%)	19 (19.4%)			
4b	Number of Faults greater than or equa	il to 24 hours	0 (0%)	1 (1%)			

SCANPOWER LIMITED PERFORMANCE INDICATORS (contd.) FOR THE YEARS ENDED 31 MARCH

Regulation 22

Total Interruptions 2000

8 8	11
128	15
16 8	19

CLASS	Α	В	C	D	E	Ŧ	G	TOTAL
SAIDI	56.38	47.50	18.64	0.00	0.00	0.00	0.00	122.52
SAIFI	0.24	0.35	0.32	0.00	0.00	0.00	0.00	0.90
CAIDI	239.91	137.68	58.43	0.00	0.00	0.00	0.00	136.28
INTERRUPTIONS	1.00	105.00	48.00	0.00	0.00	0.00	0.00	154.00

Regulation

22

Total interruptions 13	777							
CLASS	Α	В	O	D	E	F	G	TOTAL
SAIDI	0.00	62.12	42.70	11.20	0.00	0.00	0.00	116.02
SAIFI	0.00	0.49	0.76	0.18	0.00	0.00	0.00	1.43
CAIDI	0.00	126.80	56.00	62.20	0.00	0.00	0.00	81.13
INTERRUPTIONS	0.00	151.00	98.00	1.00	0.00	0.00	0.00	250.00

22

lotai	Interruptions	1998

otal litter aptions 199	U							
CLASS	Α	В	С	D	E	F	G	TOTAL
SAIDI	49.00	44.37	64.80	78.00	0.00	0.00	0.00	236.17
SAIFI	0.23	0.28	0.63	0.80	0.00	0.00	0.00	1.94
CAIDI	209.00	160.00	103.00	97.50	0.00	0.00	0.00	121.64
INTERRUPTIONS	1.00	106.00	74.00	2.00	0.00	0.00	0.00	183.00

22

8 &	11
12&	15
16 &	19

CLASS	Α	В	С	D	E	F	G	TOTAL
SAIDI	28.00	74.68	50.58	18.55	0.00	0.00	0.00	171.8
SAIFI	0.23	0.60	0.55	0.32	0.00	0.00	0.00	1.70
CAIDI	121.74	124.99	91.70	57.25	0.00	0.00	0.00	100.87
ITERRUPTIONS	1.00	99.00	113.00	2.00	0.00	0.00	0.00	215.0

22

otai	Interru	ptions	1996
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CLASS	Α	В	С	D	Ē	F	G	TOTAL
SAIDI	49.15	41.66	32.63	0.00	0.00	0.00	0.00	123.44
SAIFI	0.23	0.32	0.58	0.00	0.00	0.00	0.00	1.13
CAIDI	214.00	129.00	56.00	0.00	0.00	0.00	0.00	109.10
INTERRUPTIONS	1.00	127.00	68.00	0.00	0.00	0.00	0.00	196.00

22

9a & 10a 9b & 10b

13a & 14b 13b & 14b 17a & 18a 17b & 18b 2a & 3a 2b & 3b 5b-d

6

CLASS	TARGET	AVERAGE	TARGET	AVERAGE
YEAR	2001	2001-2005	2000	2000-2004
SAIDI B	75	75	75	75
SAIDI C	75	75	75	75
SAIFI B	0.8	0.8	0.8	0.8
SAIFI C	1	1	1	1
CAIDI B	160	160	160	160
CAIDI C	110	110	110	110
No. of Interruptions B	150	150	150	150
No. of Interruptions C	150	150	150	150
No. of faults/100km 11Kv	12	12	12	12
N/A No 11kv U/G				

SCANPOWER LIMITED - LINES BUSINESS STATEMENT OF ACCOUNTING POLICIES

FOR THE YEAR ENDED 31 MARCH 2000

SCANPOWER Limited ("SCANPOWER") is a public company registered under the Companies Act 1993. These financial statements have been prepared for the purposes of complying with the requirements of the Electricity (Information Disclosure) Regulations 1999 as amended by the Electricity(Information Disclosure) Amendment Regulations 2000. The financial statements comprise separate Statements of Financial Position, Financial Performance, Cash Flows and Movements in Equity for the Line and Other Businesses as required by the Regulations. These businesses operate in and around the Southern Hawkes Bay area. The general accounting principles recognised as appropriate for the measurement and reporting of earnings and financial position on an historical cost basis are followed by the Company, with the exception that certain fixed assets have been revalued.

Methodology and Separation of Businesses

SCANPOWER has generally followed the guidelines in the Electricity Information Disclosure Handbook issued by the Energy Markets Policy Group of the Ministry of Economic Development.

The financial statements have been prepared on the basis of historical cost with the exception of certain items for which specific accounting policies are identified.

Goods and Services Tax (GST)

The statement of financial performance and statement of cash flows have been prepared so that all components are stated exclusive of GST. All items in the statement of financial position are stated net of GST, with the exception of receivables and payables which include GST invoiced.

Operating Revenue

Sales revenue represents revenue earned for the sale of the company's products and services net of returns, trade allowances and taxes paid. Other revenue includes interest income on investments and dividends received.

Income Tax

The income tax expense charged to the statement of financial performance includes both the current year's provision and the income tax effects of timing differences calculated using the liability method.

Tax effect accounting is applied on a comprehensive basis to all timing differences. A debit balance in the deferred tax account, arising from timing differences or income tax benefits from income tax losses, is only recognised if there is virtual certainty of realisation.

Receivables

Receivables are carried at anticipated realisable value. An estimate is made for doubtful receivables based on a review of all outstanding amounts at year end. Bad debts are written off during the year in which they are identified.

Inventories

Inventories are valued at the lower of weighted average cost and net realisable value.

Employee Entitlements

Employee entitlements to salaries and wages, annual leave, long service leave and other benefits are recognised when they accrue to employees. This includes the estimated liability for salaries and wages, annual leave and long service leave as a result of services rendered by employees up to balance date.

STATEMENT OF ACCOUNTING POLICIES (Continued)

Fixed Assets

All fixed assets are initially recorded at cost. Freehold land and buildings are subsequently revalued to net current value by an independent valuer. Fixed assets within these classes are revalued on a cyclical basis. The revaluations are conducted on a systematic basis so that each individual asset is revalued every three years.

Depreciation

Depreciation of fixed assets, other than freehold land, is calculated on a straight line basis so as to expense the cost of the assets, or the revalued amounts, to their residual values over their useful lives.

Major depreciation periods are:

Buildings

- 50 years

Computer Equipment

- 3 to 5 years

Distribution System

- 33 to 35 years

Motor Vehicles

- 6 to 10 years

- 10 years

Financial Instruments

Plant and Equipment

Financial instruments carried on the statement of financial position include cash and bank balances, investments, receivables and trade creditors. These financial assets and financial liabilities are, generally, carried at their estimated fair value and, where appropriate, particular recognition methods adopted are disclosed in the individual policy statements associated with each item.

The company does not normally require deposits from customers except where there has previously been non -payment of outstanding accounts. No other form of security or collateral is required to support financial instruments with credit risk.

Statement of Cash Flows

The following are the definitions of the terms used in the statement of cash flows:

- (a) Operating activities include all transactions and other events that are not investing or financing activities.
- (b) Investing activities are those activities relating to the acquisition, holding and disposal of property, plant and equipment and of investments. Investments include securities not falling within the definition of cash.
- (c) Financing activities are those activities that result in changes in the size and composition of the capital structure. This includes both equity and debt not falling within the definition of cash. Dividends paid in relation to the capital structure are included in financing activities.
- (d) Cash is considered to be cash on hand and current accounts in banks, net of bank overdrafts.

Changes in Accounting Policies

There have been no changes in accounting policies. All policies have been applied on bases consistent with those used in the prior year.

SCANPOWER LIMITED - LINES BUSINESS NOTES TO THE FINANCIAL STATEMENTS FOR THE YEARS ENDED 31 MARCH

		2000 \$	1999 \$
Note 1:	(I) OPERATING REVENUE	•	•
	Network line rentals	4,746,635	4,534,964
	AC loss-rental rebates	157,646	248,850
	Interest income	103,024	111,783
	Dividend income	. 0	11,885
	Total revenue	5,007,305	4,907,482
	(II) OPERATING EXPENSES		
	Audit fees	26,500	24,600
	Auditors fees for other services	4,000	2,750
	Fees to other auditors	1,030	6,123
	Bad debts written off	0	8,405
	Depreciation	307,528	368,872
	Directors remuneration & expenses	72,000	78,102
	Interest paid	101	768
	Loss/ (gain) on sale of assets	4,171	70,690
	Network holiday credits (1999 including discounts)	1,547,978	1,209,373
	Cost of sales & operating expenses	2,788,468	2,962,655
		4,751,776	4,732,338
Note 2:	Taxation Reconciliation Accounting net operating surplus before taxation	255,529	175,144
	Accounting het operating surplus before taxation	200,029	175,144
	Taxation at 33%	84,325	57,798
	Plus tax effect of:		•
	Non deductible expenditure	0	0
	Permanent differences	8,313	9,096
	Prior year adjustment Income tax charge for the year	48,170 140,808	28,796 95,690
	Income for the way for the year assumptions.	18	
	Income tax charge for the year comprises:	0	7 405
	Current taxation	0	7,135
	Deferred taxation	140,808	88,555
		140,808	95,690
	Deferred Tax Asset / (Liability):		(
	Opening balance	252,876	(45,850)
	Prior period adjustment	237,209	(28,847)
	Current year movement	(11,353)	29,522
	Tax losses	(288,069)	298,051
	Closing balance	190,663	252,876
Note 3:	Retained Earnings & Reserves		
	Retained Earnings		
	Balance at beginning of the year	223,345	231,690
	Net surplus for the year	114,721	79,454
	Adjustment to equity	(3,722,597)	(67,799)
	Transfer from revaluation reserves	449,464	` Ó
	Share premium reserve account closed	185,025	0
	Dividends paid and proposed	(45,000)	(20,000)
	Balance at end of the year	(2,795,042)	223,345

		2000	1999
		\$	\$
Note 3:	Retained Earnings & Reserves (continued) Reserves		
	Share premium reserve	0	185,025
	Asset revaluation reserve	28,181	477,645
	Balance at end of the year	28,181	662,670
	Due to the change in methodology required by the Electricity (Information Disclosure) Regulations (1999), 100% of the equity was brought into the accounts in 1999.		
	An adjustment was also made through equity to account for the movements using the avoida	ble cost methodo	logy.
Note 4:	Receivables and prepayments		
	Trading debtors	442,692	328,795
	Estimated doubtful receivables	0	0
	GST clearing account	15,854	0
	Miscellaneous prepayments	18,390	29,237
	Accruals	0	0
		476,936	358,032
	The Company incurs credit risk from transactions with trade receivables and financial institution course of its business.	ons in the normal	
	The Company has a credit policy which restricts the exposure to individual trade receivables a Directors reviews exposure to trade receivables on a regular basis. Where there is a significal credit risk, the exposure is minimised by provisions in use of systems agreements between the owed by trade receivables are unsecured.	ant concentration	
Note 5:	Inventories		
	Network and contracting stocks	92,246	80,996
		92,246	80,996
Note 6:	Investments (i) CURRENT		
	Short term deposits held with registered banks	109,868	1,283,365
		109,868	1,283,365
	Market fluctuations in interest rates affect the earnings on these investments but company podeposits with high credit quality financial institutions minimises its credit exposure.	licy of placing	
	(ii) NON CURRENT		
	Unlisted securities	0	0
	Listed securities	0	1,463,943
		0	1,463,943
	(III) FAIR AND MARKET VALUE INFORMATION		
	(iii) FAIR AND MARKET VALUE INFORMATION Listed securities The market value is based on prices quoted on the stock exchange at balance date.	0	1,438,146
	Listed securities		
	Listed securities The market value is based on prices quoted on the stock exchange at balance date.		
	Listed securities The market value is based on prices quoted on the stock exchange at balance date. The fair values of the other investments are not materially different from their carrying amount (III) INTEREST RATES		1,438,146
Note 7:	Listed securities The market value is based on prices quoted on the stock exchange at balance date. The fair values of the other investments are not materially different from their carrying amount (III) INTEREST RATES The range of interest rates on investments were: Short term bank investments	ts.	1,438,146
Note 7:	Listed securities The market value is based on prices quoted on the stock exchange at balance date. The fair values of the other investments are not materially different from their carrying amount (III) INTEREST RATES The range of interest rates on investments were: Short term bank investments	ts.	1,438,146
Note 7:	Listed securities The market value is based on prices quoted on the stock exchange at balance date. The fair values of the other investments are not materially different from their carrying amount (III) INTEREST RATES The range of interest rates on investments were: Short term bank investments Accounts Payable	o.50 - 5.45%	1,438,146 2.85 - 9.10%
Note 7:	Listed securities The market value is based on prices quoted on the stock exchange at balance date. The fair values of the other investments are not materially different from their carrying amount (iii) INTEREST RATES The range of interest rates on investments were: Short term bank investments Accounts Payable GST clearing account	ts. 0.50 - 5.45% 0	1,438,146 2.85 - 9.10% 19,158

		2000 \$	1999 \$
Note 8:	Fixed Assets	•	•
	Distribution assets		
	At cost	8,686,662	8,405,763
	Accumulated depreciation	(4,669,679)	(4,413,475)
	Total carrying amount of distribution assets	4,016,983	3,992,288
	Freehold land		
	At valuation - 31 March 1999	0	84,000
	Total carrying amount of freehold land		84,000
	Freehold buildings		
	At valuation - 31 March 1999	60,300	946,300
	At cost	0	0
	Accumulated depreciation	(1,206)	0
	Total carrying amount of freehold buildings	59,094	946,300
	Motor vehicles		
	At cost	64,340	64,340
	Accumulated depreciation	(40,070)	(30,419)
	Total carrying amount of motor vehicles	24,270	33,921
	Plant and equipment		
	At cost	486,451	516,141
	Accumulated depreciation	(256,490)	(234,849)
	Total carrying amount of plant and equipment	229,961	281,292
	Consumer billing and information systems equipment		
	At cost	37,282	363,131
	Accumulated depreciation	(30,765)	(265,201)
	Total carrying amount of computer equipment	6,517	97,930
	Total Fixed Assets	4,336,825	5,435,731
	The fair value of the land and buildings is not materially different from their	carrying amounts.	
Note 9:	Reconciliation of CashFlow with Operating Surplus		
	Reported surplus after taxation	114,721	79,454
	Add Non Cash Items		
	Depreciation	307,528	368,273
	Change in deferred tax provision	62,213	(298,726)
	Changes in Working Capital		
	Increase/(decrease) in accounts payable & accruals	(85,899)	229,667
	(Increase)/decrease in accounts receivable	(118,904)	(156,345)
	(Increase)/decrease in inventory	(11,250)	24,150
	Increase/(decrease) in employee entitlements	(3,367)	(150,510)
	Increase/(decrease) in provision for taxation	100,217	21,526
	Increase/(decrease) in provision for dividend	25,000	
	Other		
		55.007	369,670
	Net movements in other business *	55,097	309,070
		55,097	509,070
	Net movements in other business *	4,171 449,527	70,690 557,849

Relates to other business items utilising the avoidable cost methodology

2000	1999
_	

Note 10: Wind Generation Project

SCANPOWER Limited has a 10% interest in The Wind Farm Company which holds a resource management consent to erect and operate wind turbines near Woodville.

Note 11: Environmental Policy

SCANPOWER endeavours to adhere to a sustainable use policy with a minimum of environmental disturbance and desecration. To date, **SCAN**POWER is unaware of any of its projects or operations that would not meet the above policy nor any environmental regulations currently in existence in New Zealand.

Note 12: Capital Commitments and Contingent Liabilities

As at 31 March 2000, the company had no contingent liabilities (1998/9 also Nil).

SCANPOWER has not entered into any contracts to purchase or install equipment of a capital nature (1998/9-Nil)

Note 13: Related Party Information

Directors' transactions with the company were made under normal terms and conditions of supply and sale available to members of staff. No discounts were given during the year.

Contestable contracting services in asset construction and maintenance were provided by SCANPOWER's contracting division at cost, including overheads, and as detailed, respectively, here and in Note 17.12b below.

Subtransmission assets	0	0
Zone substations	0	0
Distribution lines and cables	0	0
Medium voltage switchgear	0	0
Distribution transformers	0	0
Distribution substations	0	0
Low voltage lines and cables	165,353	42,651
Other system fixed assets	0	0

An imputed rental of \$16,436 is included in Note 17.12b (vii) as being paid to the "Other" business.

As at 31 March 2000, there were no outstanding balances for related parties other than those disclosed (1998/9 also Nil).

All transactions with other related parties are also made under normal terms and conditions of supply and sale. No related party debts were forgiven or written off during the year.

Note 14: Financial Instruments

SCANPOWER has no off balance sheet financing (other than those disclosed in these notes), nor any foreign exchange exposure. All instruments are carried at fair value and take into account the company's maximum exposure to credit risk.

Concentrations of credit risk with respect to receivables are limited due to a large customer base to whom the company supplies services.

The interest rates on the company's deposits are presented in note 6.

Note 15: Restatement of Comparative figures

Employee entitlements that are expected to be paid out beyond one year have been included under non-current liabilities, the corresponding amount for 1999 has also been similarly re-stated.

Note 1 above has also been re-stated for 1999 to separately disclose AC Loss Rental Rebates for that year.

The 1999 adjustment made through equity for the avoidable cost methodology has been restated as an adjustment to equity at the beginning of the year.

Note 16: Significant Events after Balance Date

The company is not aware of any post balance date events which would have a significant effect on the business activities of SCANPOWER.

Note 17: Electricity (Information Disclosure) Regulations 1999 (Schedule 1 Part 2) requirements:

		2000	1999
4		\$	\$
1	Current Assets	2.000	00.400
a	Cash and bank balances	3,908	20,466
b	Short-term investments Inventories	109,868	1,283,365
c d	***************************************	92,246	80,996
e e	Accounts receivable Other current assets not listed in (a) to (d)	442,692 34,244	328,795
e	Total current assets not listed in (a) to (d)		29,237 1, 742,859
	i Otal Current assets	602,950	1,742,009
2	Fixed Assets		
а	System fixed assets	4,016,983	3,992,288
b	Consumer billing and information system assets	6,517	97,930
С	Motor vehicles	24,270	33,921
d	Office equipment	57,315	67,990
е	Land and buildings	59,094	1,030,300
f	Capital works under construction	68,037	0
g	Other fixed assets not listed in (a) to (f)	172,647	213,302
h	Total fixed assets	4,404,863	5,435,731
3	Other tangible assets not listed above	190,662	1,716,819
4	Total tangible goods	5,278,483	9 905 400
4	Total tangible assets	3,270,463	8,895,409
5	Intangibles		
а	Goodwill	0	0
b	Other intangibles not listed in (a) above	0	Ö
c	Total intangibles		0
6	Total assets	5,278,483	8,895,409
_	A 12 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
7	Current liabilities	•	0
a b	Bank overdraft	0	0
C	Short-term borrowings Payables and accruals	324,941	410,840
ď	Provision for dividends payable	45,000	20,000
e	Provision for income tax	114,010	13,794
f	Other current liabilities not listed in (a) to (e) above	33,481	37,260
g	Total current liabilities	517,432	481,894
_		- · · · , · · - · ·	,
8	Non-current liabilities		
a	Payables and accruals	0	0
b	Borrowings	0	0
C C	Deferred tax	0	0
d	Other non-current liabilities not listed in (a) to (c) above	27,912	27,500
е	Total non-current liabilities	27,912	27,500
9	Equity		
а	Shareholders' equity		
(i)	Share capital	7,500,000	7,500,000
(ii)	Retained earnings	(2,795,042)	223,345
(iii)	Reserves	28,181	662,670
(iv)	Total shareholders' equity	4,733,139	8,386,015
b	Minority interests in subsidiaries	0	0
C	Total equity	4,733,139	8,386,015
d	Capital notes	0	0
е	Total capital funds	4,733,139	8,386,015
10	Total equity and liabilities	5,278,483	8,895,409

		2000	1999
11	Operating revenue	•	\$
 а	Revenue from line/access charges	4,746,635	4,534,964
b	Revenue from "Other" business for services carried out by	, ,	. ,
	the line business (transfer payment)	0	0
С	Interest on cash, bank balances and short term investments:	103,024	111,783
d	AC loss-rental rebates	157,646	248,850
е	Other revenue not listed in (a) to (d)	0	11,885
f	Total operating revenue	5,007,305	4,907,482
40	A .: 114		
12	Operating expenditure	4 607 600	4 570 400
a b	Payment for transmission charges Transfer payments to the "Other" business for:	1,607,629	1,576,129
(i)	Asset maintenance	569,691	881,687
(i) (ii)	Consumer disconnection/reconnection services	009,091	001,007
(iii)	Meter data	5,245	ō
(iv)	Consumer-based load control services	6,000	Ö
(v)	Royalty and patent expenses	Ó	0
(vi)	Avoided transmission charges on account of own generation	0	0
(vii)	Other goods and services not listed in (i) to (vi) above	16,440	115,851
(viii)	Total transfer payment to the "Other" business	597,376	997,538
С	Expense to entities that are not related parties for		
(i)	Asset maintenance	0	0
(ii)	Consumer disconnection/reconnection services	0	0
(iii)	Meter data	3,600	0
(iv)	Consumer-based load control services	0	0
(v) (vi)	Royalty and patent expenses Total of specified expenses to non-related parties (sum of (i) to (v))	3,600	<u>_</u>
d (VI)	Employee salaries, wages and redundancies	216,555	258,153
e	Consumer billing and information system expense	17,112	261,989
f	Depreciation on:	,	
(i)	System fixed assets	253,022	228,111
(ii)	Other assets not listed in (i)	54,506	140,761
(iii)	Total depreciation	307,528	368,872
g	Amortisation of:		
(i)	Goodwill	0	0
(ii)	Other intangibles	0	0
(iii)	Total amortisation of intangibles	0 315 730	179 709
h :	Corporate and administration	315,730 10,682	178,708 10,682
1	Human resource expenses Marketing/advertising	16,111	12,196
j k	Merger and acquisition expenses	0,111	12,100
Î	Takeover defence expenses	Ö	ō
m	Research and development expenses	Ō	0
n	Consultancy and legal expenses	774	37,889
0	Donations	0	0
р	Directors' fees	72,000	0
q	Auditors' fees		
(i)	Audit fees paid to principal auditors	26,500	0
(ii)	Audit fees paid to other auditors	1,030	0
(iii)	Fees paid for other services provided by principal and other auditors	4,000	0
(iv)	Total auditors' fees	31,530	0
r	Costs of offering credit	•	•
(i)	Bad debts written off	0	0
(ii) (iii)	Increase in estimated doubtful debts	0 -	0
(iii)	Total cost of offering credit Local authority rates expense	7,070	0
s t	AC loss-rentals (distribution to retailers/customers) expense	7,070	0
•		•	•

		2000 \$	1999
u	Rebates to consumers due to ownership interest	1,547,978	0
v .	Subvention payments	0	Ô
w	Unusual expenses	0	Ō
X	Other expenditure not listed in (a) to (w)	Ō	1,029,414
13	Total operating expenditure	4,751,675	4,731,570
14	Operating surplus before interest and income tax	255,630	175,912
15	Interest expense		
а	Interest expense on borrowings	0	0
b	Financing charges related to finance leases	0	0
С	Other interest expense not listed in (a) or (b)	101	768
d	Total interest expense	101	768
16	Operating surplus before income tax	255,529	175,144
17	Income tax	140,808	95,690
18	Net surplus after tax	114,721	79,454

8 SEPTEMBER

SCANPOWER LIMITED - LINES BUSINESS FINANCIAL PERFORMANCE MEASURES - Derivation Table (Part 7) FOR THE YEAR ENDED 31 MARCH 2000

	Input and Calculations	Symbol in formula		ROF		ROE	•	ROI	
Operating surplus before interest and income tax from financial statements	255,630								
Operating surplus before interest and income tax adjusted pursuant to regulation 18 (OSBIT)	255,630								· • • • • • • • • • • • • • • • • • • •
Interest on cash, bank balances, and short-term investments (IST)	103,024								
OSBIT minus ISTI	152,606	G		152,606				15,	152,606
Net surplus after tax from financial statements	114,721		// ''						
Net surplus after tax adjusted pursuant to regulation 18 (NSAT)	114,721					114,721			
Amortisation of goodwill and amortisation of other intangibles	0	6	add	0	ppe	0	add		0
Subvention payment	0	v	ppe	0	add	0	add		0
Depreciation of SFA at BV (x)	253,022								
Depreciation of SFA at ODV (y)	644,548								
ODV depreciation adjustment	(391,526)	P	add	(391,526)	add	(391,526)	add	(391	(391,526)
Subvention payment tax adjustment	0	£s			deduct	0	deduct		0
Interest tax shield	33	6			4 to 104 to 10 d		deduct		33
Revaluations	0	_					ppe		0
Income lax	140,808	a.					deduct	14(140,808
Numerator				(238,920) OSBIT ^{60,} = # + g + 8 + 4		(276,805) NSAT ^{40,} = n + g + s - s ⁺ + d		(379,761) OSBIIT ¹⁰⁰ = a + g - q + r + s + d - p - s*	(379,761)
Fixed assets at end of previous financial year (FA ₀)	5,435,731								
Fixed assets at end of current financial year (FA ₁)	4,336,825								J
Adjusted net working capital at end of previous financial year (ANWC ₀)	(9,073)								
Adjusted net working capital at end of current financial year (ANWC,)	210,761								
Average total funds employed (ATFE)	4,987,122	o		4,987,122				4,98	4,987,122
Total equity at end of previous financial year (TE ₀)	8,386,015								
Total equity at end of current financial year (TE ₁)	4,733,139								
Average total equity	6,559,577	×				6,559,577			

SCANPOWER LIMITED - LINES BUSINESS FINANCIAL PERFORMANCE MEASURES - Derivation Table (Part 7) FOR THE YEAR ENDED 31 MARCH 2000

]	Symbol						
	Calculations	formula		ROF	-	ROE		ROI
WUC at end of previous financial year (WUC ₀)	0							
WUC at end of current financial year (WUC;)	68,037							
Average total works under construction	34,019	0	deduct	34,019 deduct	deduct	34,019	34,019 deduct	34,019
Revaluations	0	_						
Half of revaluations	0	22					deduct	0
Intangible assets at end of previous financial year (IA ₀)	-							
Intangible assets at end of current financial year (IA ₁)	0							
Average total intangible asset	0	E			add	0		
Subvention payment at end of previous financial year (S ₀)	0							
Subvention payment at end of current financial year (S ₁)	0							
Subvention payment tax adjustment at end of previous financial year	0							
Subvention payment tax adjustment at end of current financial year	0							
Average subvention payment & related tax adjustment	0	>	•		add	0		
System fixed assets at end of previous financial year at book value (SFA _{bro})	3,992,288							
System fixed assets at end of current financial year at book value (SFA _{br1})	4,016,983							
Average value of system fixed assets at book value	4,004,636	_	deduct	4,004,636 deduct	deduct	4,004,636 deduct	deduct	4,004,636
System Fixed assets at year beginning at ODV value (SFA _{bobo})	15,117,823							
System Fixed assets at end of current financial year at ODV value (SFA _{uov})	15,154,249							
Average value of system fixed assets at ODV value	15,136,036	£	add	15,136,036	add	15,136,036	add	15,136,036
Denominator				16,084,503		17,656,958 Ave TE ^{vol = k - e - m + v - f + h}		16,084,503
Financial Performance Measure:				(1.49) ROF = OSBIIT***/ATFE**** 100		(1.57) ROE = NSAT* ⁴³ /ATE* ⁴⁰ x 100		(2.36) ROI = OSBITT ⁴⁰ /ATFE ⁵⁰³ x 100

subscript '0' = end of the previous financial year odv = optimised deprival valuation ROI = return on investment t = maximum statutory income tax rate applying to corporate entities by = book value ave = average subscript '1' = end of the current financial year ROF = return on funds ROE = return on equity F

SCANPOWER LIMITED - LINES BUSINESS ANNUAL VALUATION RECONCILIATION REPORT - (Part 8) FOR THE YEAR ENDED 31 MARCH 2000

2000

\$

	\$
System fixed assets at ODV at end of previous financial year	15,117,823
ADD system fixed assets acquired during the year at ODV 1	204,860
LESS system fixed assets disposed of during the year at ODV	19,432
LESS depreciation on system fixed assets at ODV	644,548
ADD revaluation of system fixed assets	495,546
System fixed assets at ODV at end of the financial year	15,154,249

The value of system fixed assets acquired during the financial year includes capitalised expenditure on replacement and refurbishment of system fixed assets.



AUDIT OFFICE OPINION

ON THE PERFORMANCE MEASURES OF SCANPOWER LIMITED

We have examined the information on pages 5 and 16 to 18, being –

- (a) the derivation table in regulation 16; and
- (b) the annual ODV reconciliation report in regulation 16A; and
- (c) the financial performance measures in clause 1 of Part 3 of Schedule 1; and
- the financial components of the efficiency performance measures in clause 2 of Part 3 of Schedule 1, –

that were prepared by ScanPower Limited and dated 31 March 2000 for the purposes of regulation 15 of the Electricity (Information Disclosure) Regulations 1999.

In our opinion, having made all reasonable enquiry, to the best of our knowledge, that information has been prepared in accordance with the Electricity (Information Disclosure) Regulations 1999.

L H Desborough

Audit New Zealand

On behalf of the Controller and Auditor-General

Palmerston North, New Zealand

30 August 2000



■ Chartered Accountants

CERTIFICATION BY AUDITOR IN RELATION TO VALUATION

We have examined the valuation report of SCANPOWER Limited and dated 6 August 1998, which report contains valuations of system fixed assets as at 31 March 1998.

We certify that, having made all reasonable enquiry, to the best of our knowledge, the valuations contained in the report, including the total valuation of system fixed assets of \$16,013,157, have been made in accordance with the ODV Handbook.

Ernst & Young Auckland

Enst-Young

19 January 2000

