1877



New Zealand Gazette

OF THURSDAY, 26 JULY 2001

WELLINGTON: TUESDAY, 31 JULY 2001 — ISSUE NO. 80

NETWORK WAITAKI LIMITED

INFORMATION FOR DISCLOSURE

PURSUANT TO THE ELECTRICITY (INFORMATION DISCLOSURE) REGULATIONS 1999 AND THE ELECTRICITY (INFORMATION DISCLOSURE) AMENDMENT REGULATIONS 2000

NETWORK WAITAKI LIMITED

LINES BUSINESS FINANCIAL STATEMENTS

For the Year Ended 31 March 2001

Prepared for the Purposes of the Electricity (Information Disclosure) Regulations 1999 as amended by the Electricity (Information Disclosure) Amendment Regulations 2000

IMPORTANT NOTE

The financial information presented is for the 'line business' activity of Network Waitaki Limited as described within the Electricity (Information Disclosure) Regulations. Additional activities of the Company, that are not required to be reported under the Regulations, have been excluded.

This information should not be used for any other purposes than that intended under the Regulations. The Regulations require the information to be disclosed in the manner it is presented.

Statement of Financial Performance for the Year Ended 31 March 2001

REVENUE	Note	•	2001 \$	2000 \$
Operating revenue Revenue from line/access charges Revenue returned as Customer Discount Revenue from "Other" business for services carried out by the line business Interest on cash, bank balances and short term investments	S		8,861,138 (1,963,784) 0 371,631	8,951,174 0 0 230,787
AC loss-rental rebates Other revenue not listed above Capital Contributions		155,680	427,655	130,093 87,348
Use of Money Interest Other		0 0	155 GOO	0 0 87,348
Total anaustics various		_	155,680	
Total operating revenue		_	7,852,320	9,399,402
EXPENDITURE			2001 \$	2000 \$
Operating expenditure Payment for transmission charges			2,897,659	2,889,079
Transfer payments to the "Other" business for Asset maintenance	3	480,543		526,510
Consumer disconnection/reconnection services Meter data	·	0		0
Consumer-based load control services		0 0		0 0
Royalty and patent expenses Avoided transmission charges on account of own generation		0		0
Other goods and services Total transfer payment to the "Other" business		0	480,543	30,302 556,812
Expense to entities that are not related parties for				
Asset maintenance Consumer disconnection/reconnection services		88,709 0		91,262 0
Meter data Consumer-based load control services		0		0
Royalty and patent expenses		0		0
Total of specified expenses to non-related parties			88,709	91,262
Employee salaries, wages and redundancies Consumer billing and information system expense Depreciation on			84,504 37,633	345,074 46,060
System fixed assets		1,478,450		1,493,905
Other assets Total depreciation		34,112	1,512,562	218,603 1,712,508
Amortisation of				
Goodwill Other intangibles		0 0		0
Total amortisation of intangibles			0	0
Corporate and administration Human resource expenses			666,230 19,366	95,891 77,766
Marketing/advertising Merger and acquisition expenses			3,700	3,471
Takeover defence expenses			0 0	25,665 0
Research and development expenses Consultancy and legal expenses			0 30.937	180 551
Donations			30,837 0	180,551 0
Directors' fees Auditors' fees			50,000	88,480
Audit fees paid to principal auditors		19,000		26,500
Audit fees paid to other auditors Fees paid for other services provided by principal and other auditors		0 0		0 3,500
Total auditors' fees			19,000	30,000

Statement of Financial Performance for the Year Ended 31 March 2001 - Continued

	Note	2001 \$	2000 \$
Costs of offering credit		Ψ	Ψ
Bad debts written off		0	0
Increase in estimated doubtful debts		0	0
Total cost of offering credit	-	0	0
Local authority rates expense		0	8,779
AC loss-rentals (distribution to retailers/customers) expense		0	. 0
Rebates to consumers due to ownership interest		0	0
Subvention payments		0	0
Unusual expenses		0	10,676
Other expenditure not listed above		49,223	105,416
Total operating expenditure		5,939,966	6,267,490
Operating surplus before interest and income tax		1,912,354	3,131,912
Interest expense			
Interest expense on borrowings		0	28,153
Financing charges related to finance leases		0	0
Other interest expense		10,890	0
Total interest expense		10,890	28,153
		1,901,464	3,103,759
Operating surplus before income tax		1,901,404	3,103,739
Income tax	5	1,063,997	1,285,533
Net surplus after tax		837,467	1,818,226

Network Waitaki Limited (Lines)

Statement of Movements in Equity for the Year Ended 31 March 2001

	Note	2001 \$	2000 \$
Equity at the Beginning of the Year		42,887,368	12,651,759
Net Surplus (Deficit) for the Period Revaluation Total Recognised Revenue and Expenses Dividends Paid		837,467 125,155 962,622 (110,000)	1,818,226 29,917,383 31,735,609 (1,500,000)
Equity at the End of the Year		43,739,990	42,887,368

Statement of Financial Position as at 31 March 2001

	Note	2001 \$	2000 \$
Current assets Cash and bank balances Short-term investments		230,613 5,070,000	143,987 4,100,000
Inventories Accounts receivable GST		135,634 879,780 158,681	51,830 841,761 0
Taxation Refund Other current assets Total current assets		276,029 626 6,751,363	0 1,594 5,139,172
Fixed assets System fixed assets	4	39,207,618	39,632,431
Consumer billing and information system assets Motor vehicles		0	0 13,022
Office equipment Land and buildings Capital works under construction (system fixed assets)		0 560,650 282,648	245,994 598,511 1,322
Other fixed assets Total fixed assets		25,285 40,076,201	40,491,280
Other tangible assets not listed above		0	0
Total tangible assets		46,827,564	45,630,452
Intangible assets Goodwill Other intangibles		0	0
Total intangible assets		0	0
Total assets		46,827,564	45,630,452
Current liabilities Bank overdraft		0	0
Short-term borrowings Payables and accruals Provision for dividends payable		0 851,510 0	0 268,858 0
Provision for taxation GST		0	0 88,800
Other current liabilities Total current liabilities		851,510	29,416 387,074
Non-current liabilities Payables and accruals Borrowings		0	0
Deferred tax Other non-current liabilities Total non-current liabilities	6	2,236,064 0 2,236,064	2,356,010 0 2,356,010
Equity			
Shareholders' equity Share capital Retained earnings		7,368,870 6,027,974	7,368,870 5,300,507
Reserves Total Shareholders' equity Minority interests in subsidiaries		30,343,146 43,739,990 0	30,217,991 42,887,368 0
Total equity Capital notes Total capital funds		43,739,990 0 43,739,990	42,887,368 0 42,887,368
Total equity and liabilities		46,827,564	45,630,452

Statement of Cash Flows for the Year Ended 31 March 2001

	Note	2001 \$	2000 \$
CASH FLOWS FROM OPERATING ACTIVITIES		•	•
Cash was provided from:			
Receipts from Customers		9,406,454	8,941,935
Interest		371,631	230,787
GST		0	27,364
Income Tax		0	0
Cash was disbursed to:			
Customer Discounts		(1,963,784)	0
Payments to Suppliers		(3,867,877)	(4,363,625)
Employees		(84,504)	(345,074)
Income Tax		(1,043,408)	(1,265,468)
GST		(247,481)	
FBT		(4,623)	(11,022)
Interest Paid		(10,890)	(28,153)
NET CASH FLOWS FROM OPERATING ACTIVITIES	7 _	2,555,518	3,186,744
CASH FLOWS FROM INVESTING ACTIVITIES			
Cash was provided from:			
Proceeds from sales of Fixed Assets		230,307	0
Collection on Loans		0	0
Cash was applied to:			
Cash Outflows for Fixed Assets		(1,619,199)	(1,927,699)
Investments		0	0
NET CASH FLOWS FROM INVESTING ACTIVITIES	_	(1,388,892)	(1,927,699)
CASH FLOWS FROM FINANCING ACTIVITIES			
Cash was provided from:			
Loan transferred from other activities		0	0
Cash was applied to:			
Dividend paid		(110,000)	(1,500,000)
Loan repaid		0	(500,000)
NET CASH FLOWS FROM FINANCING ACTIVITIES		(110,000)	(2,000,000)
NET INODEACE (DEODEACE) IN GACH HELD		1.056.636	(740.055)
NET INCREASE (DECREASE) IN CASH HELD Add Opening Cash Brought Forward		1,056,626	(740,955)
Equity Transferred From (To) Other		4,243,987 0	4,984,942
ENDING CASH CARRIED FORWARD		5,300,613	4,243,987
ENDING CASH CARRIED FURWARD		5,300,013	4,243,987

Notes to and Forming Part of the Financial Statements

for the Year Ending 31 March 2001

1. Statement of Accounting Policies

- a) Reporting Entity
 - The Financial Statements presented here are for the Line Business of Network Waitaki Limited.
 - (ii) The Financial Statements have been prepared in accordance with the Companies Act 1993 and the Financial Reporting Act 1993.
 - (iii) These financial statements have been prepared for the purpose of complying with the requirements of the Electricity (Information Disclosure) Regulations 1999, as amended by the Electricity (Information Disclosure) Amendment Regulations 2000.
 - (iv) The Line Business operates a line business activity, as defined by Regulation 2 of the Electricity (Information Disclosure) Regulations in the Waitaki area.

b) Measurement Base

- (i) The Financial Statements have been prepared on the basis of Historical Cost with the exception of certain items for which specific accounting policies are identified.
- (ii) Accrual accounting is used to match expenses and revenues.
- (iii) Reliance is placed on the fact that the Company is a going concern.

c) Accounting Policies

- Accounts Receivable are shown at expected realisable value after providing for doubtful debts.
- (ii) Inventories are valued at the lower of cost or net realisable value. Serial numbered stock is recorded at the appropriate individual value, while other stock is recorded at weighted average cost.
- (iii) Fixed assets
 - The network system assets are revalued at least every three years by independent valuers to Optimised Deprival Value (ODV) – the lower of Optimised Depreciated Replacement Cost and Economic Value. The last revaluation was undertaken at 31 March 2001.
 - All other assets are valued at cost less accumulated depreciation:

Radio Equipment 15 yrs SL Buildings 40-100 yrs SL Distribution System 40-70 yrs SL Office Equipment 12%-50% DV Substation Transformers etc 50 yrs SL Distribution Transformers 40 yrs SL Distribution Transformers 40 yrs SL

- (iv) These accounts are exclusive of GST except for Accounts Receivable and Accounts Payable.
- (v) Income tax expense has been calculated using the liability method. Tax effect accounting is applied on a comprehensive basis to all timing differences. A debit balance in the deferred tax account, arising from timing differences or income tax benefits from income tax losses, is recognised only if there is virtual certainty of realisation.
- (vi) Investments are stated at cost.
- (vii) Contributions received toward Capital Works are recorded in the Statement of Financial Performance and shown as income earned in the year in which they are received.
- d) Changes in Accounting Policy: There have been no changes in accounting policies.
- Methodology of Separation of Business: The basis of allocation adopted is the avoidable cost methodology.

2. Commitments and Contingent Liabilities

There were capital commitments at 31 March 2001 of \$103,046 (2000 Nil). The Lines Business has no contingent liabilities at the end of the period (2000 Nil).

3. Related Party Transactions

Associated Entity: Networks South Limited

Networks South Limited is 50% owned by Network Waitaki Limited and provided administrative, engineering and planning functions for the network from 1 July 2000 to 31 March 2001. These services are charged on a fixed contract basis.

During the period, this charge totalled \$648,750. The outstanding amount as at 31 March 2001 was \$5,214 payable on normal commercial terms.

No debts were written off or forgiven and no transactions took place at nil or nominal value.

Transactions do not relate to the categories specified in the Disclosure Regulations.

Associated Entity: NetCon Limited

NetCon is wholly owned by Networks South Limited and provided asset maintenance and construction services for the network from 1 July 2000 to 31 March 2001. Services were charged on both a fixed price basis or "time and materials" basis.

During the period, this charge totalled \$985,716. The outstanding amount as at 31 March 2001 was \$312,745 payable on normal commercial terms.

No debts were written off or forgiven and no transactions took place at nil or nominal value.

During the period capital construction transactions totalled the following:

Subtransmission assets	\$10,368
Zone substations	\$67,956
Distribution lines	\$307,989
Medium voltage switchgear	\$137,834
Distribution transformers	\$0
Distribution substations	\$38,934
Low voltage lines	\$41,486
Other System Fixed Assets (as per the ODV Handbook)	\$64,893
Maintenance of System Fixed Assets	\$316,256
Cost of customer connections and disconnections	\$0

Internal Division: Network Waitaki Contracting

Network Waitaki Limited operated an internal contracting division that provided asset maintenance and construction services for the network from 1 April 2000 to 30 June 2000. The contracting division was dissolved on 30 June 2000. Services were charged on both a fixed price basis or "time and materials" basis.

During the period, this charge totalled \$480,336 (\$1,401,391 in 2000). No amounts remain outstanding at 31 March 2001.

No debts were written off or forgiven and no transactions took place at nil or nominal value.

During the period capital construction transactions totalled the following:

	Quarter to	Year to
	30/6/00	31/3/00
Subtransmission assets	\$0	\$0
Zone substations	\$7,285	\$116,954
Distribution lines	\$204,259	\$420,723
Medium voltage switchgear	\$0	\$42,980
Distribution transformers	\$68,085	\$258,039
Distribution substations	\$3,884	\$0
Low voltage lines	\$5,411	\$7,701
Other System Fixed Assets	\$27,125	\$28,484
Maintenance of System Fixed Assets Cost of customer connections and disconnections	\$164,287 \$0	\$526,510 \$0

4. Annual Valuation Reconciliation Report

	\$
System Fixed Assets at ODV (start of period)	39,632,431
Add System Fixed Assets acquired during the period at ODV Less System Fixed Assets disposed of during the period at ODV Less depreciation on System Fixed Assets at ODV Add revaluations of System Fixed Assets	1,641,942 (108,277) (1,478,450) (480,028)
Gives System Fixed Assets at ODV (end of period)	39,207,618

5. Taxation

	2001 \$	2000 \$
Surplus (Deficit) Before Taxation	1,901,464	3,103,759
Income tax expense at 33 cents in the dollar	627,483	1,024,240
Plus (Less) the Effect of: Realised capital gains Non-assessable receipts Non-deductible expenses Unrecognised timing differences	0 (51,374) 487,888 0 1,063,997	0 0 261,293 0 1,285,533
Taxation Charge is Represented by: Income Tax Liability (Benefit) in respect of the current year Deferred Taxation	767,379 296,618 1,063,997	1,265,468 20,065 1,285,533

6. Movement in Deferred Tax Account

	2001 \$	2000 \$
Opening Balance Movement in Deferred Tax Future Income Tax Benefit Deferred Tax on Revalued Assets	2,356,010 296,618 0 (416,564)	173,562 20,065 0 2,162,383
Closing Balance	2,236,064	2,356,010

7. Reconciliation of Net Surplus (Deficit) after Taxation with Net Cash Flow from Operating Activities

		2001 \$	2000 \$
Surplus after Taxation		837,467	1,818,226
Add Non-cash Items Depreciation Asset Revaluation Deferred Tax Transfers	1,512,562 0 296,618 0 1,	809,180	1,712,508 0 20,065 0 1,732,573
Add (Less) Movements in Working Capital			
Items Accounts Receivable Inventories	-38,019 -83,804		(199,316) 29,403
GST Tax Asset	-247,481 -276,029		
Other Current Assets Payables and Accruals Other Current Linbilities	968 582,652		(1,594) (42,109)
Other Current Liabilities	-29,416	-91,129	(150,439) (364,055)
	2,	,555,518	3,186,744

Financial Performance Measures - 31 March 2001

	2001	2000	1999	1998
Accounting return on funds	3.79%	6.39%	2.93%	-
Accounting return on equity	1.94%	4.14%	1.72%	3.54%
Accounting return on investments	0.28%	4.38%	1.77%	-
Accounting return on total assets		-	-	3.60%
Accounting rate of profit		-	-	2.68%

Efficiency Performance Measures - 31 March 2001

per kilometre	\$676	\$676.30		\$525.45	\$601.82
				_	_

2001

2000

1999

1998

Direct line costs per kilometre	\$676.30	\$640.25	\$525.45	\$601.82
Direct expenditure	\$1,285,824	\$1,212,534		\$1,133,693
System length (km)	1,901.27	1,893.85		1,883.78

Indirect line costs per consumer	\$20.80	\$40.87 \$39.54		\$69.62	
Indirect expenditure Total consumers	\$243,921	\$481,522	\$468,786	\$827,155	
	11,726	11,783	11,856	11,881	

Energy Delivery Efficiency Performance Measures - 31 March 2001

2001	2000	1999	1998

Load Factor (= a/b/c*100)	63.21%	67.11%	65.37%	62.78%
a = Kwh of electricity entering system	179,080,885	174,420,448	177,930,129	168,982,164
b = Maximum Demand	32,342	29,588	31,072	30,728
c = Total number of hours	8,760	8,784	8,760	8,760

Loss Ratio (= a/b*100)	7.72%	5.77%	5.81%	6.00%
a = Total Electricity lost in the Network	13,819,191	10,060,459	10,341,584	10,138,930
b = Total Electricity entering the Network before losses (kWh)	179,080,885	174,420,448	177,930,129	168,982,164

Capacity Utilisation (= a/b*100)	26.80%	25.17%	26.46%	27.06%
a = Maximum Demand	32,342	29,588	31,072	30,728
b = Transformer Capacity	120,693	117,570	117,428	113,535

Network Statistics - 31 March 2001

	2001	2000	1999	1998
33kV	138.12	138.12	138.12	138.12
11kV	1,543.61	1,538.00	1,530.01	1,528.68
230/400 V	219.54	217.73	217.09	216.97
Total	1,901.27	1,893.85	1,885.22	1,883.78
33kV	137.84	137.84	137.84	137.84
11kV	1,515.06	1,518.52	1,510.61	1,509.25
230/400 V	193.37	187.53	187.57	187.47
Total	1,846.27	1,843.89	1,836.02	1,834.57
33kV	0.28	0.28	0.28	0.28
11kV	28.56	19.49	19.40	19.43
230/400 V	26.17	30.20	29.52	29.50
Total	55.00	49.96	49.20	49.21
	11kV 230/400 V Total 33kV 11kV 230/400 V Total 33kV 11kV 230/400 V	33kV 138.12 11kV 1,543.61 230/400 V 219.54 Total 1,901.27 33kV 137.84 11kV 1,515.06 230/400 V 193.37 Total 1,846.27 33kV 0.28 11kV 28.56 230/400 V 26.17	33kV 138.12 138.12 11kV 1,543.61 1,538.00 230/400 V 219.54 217.73 Total 1,901.27 1,893.85 33kV 137.84 137.84 11kV 1,515.06 1,518.52 230/400 V 193.37 187.53 Total 1,846.27 1,843.89 33kV 0.28 0.28 11kV 28.56 19.49 230/400 V 26.17 30.20	33kV 138.12 138.12 138.12 11kV 1,543.61 1,538.00 1,530.01 230/400 V 219.54 217.73 217.09 Total 1,901.27 1,893.85 1,885.22 33kV 137.84 137.84 137.84 11kV 1,515.06 1,518.52 1,510.61 230/400 V 193.37 187.53 187.57 Total 1,846.27 1,843.89 1,836.02 33kV 0.28 0.28 0.28 11kV 28.56 19.49 19.40 230/400 V 26.17 30.20 29.52

Maximum Demand (kW)	32 342	29 588	31 072	30.728

Total

120,693

117,570

117,428

113,535

Total Electricity entering the		179,080,885	174,420,448	177,930,129	168,982,164
Network- before losses (kWh)		179,000,000	174,420,440	177,930,129	100,902,104
Total Electricity supplied from the		165,261,694	164,359,989	167,588,545	158,843,234
system - after losses (kWh)		100,201,094	104,333,303	107,000,040	100,040,204
Total amount of electricity conveyed,	Retailer A	133,142,626	142,468,933	161,348,205	
before losses, on behalf of retailers	Retailer B	28,045,386	25,820,343	14,528,058	1,894,634
(kWh)	Retailer C	0	0	721,463	
f '	Retailer D	0	0	1,228,288	
	Retailer E	11,301,967	3,243,362	104,115	
ļ	Retailer F	5,764,710	2,788,053	0	
[Retailer G	818,352	99,757	0	
	Retailer H	7,843	0	0	
1	Waitaki Power	0	0	0	167,087,530
	Total	179,080,885	174,420,448	177,930,129	168,982,164

Total number of consumers	Number	11,726	11,783	11,856	11,881
	 				

Reliability and Performance Measures

<u>Interruptions</u>	Class	2002/06 (Target)	2002 (Target)	2001	2000	1999	1998
Number of Interruptions							
	Class A			0	0	0	0
Planned Interruptions	Class B	24	24	28	9	8	27
Unplanned Interruptions	Class C	80	80	79	49	76	139
	Class D-I			0	0	0	0
	Total			107	58	84	166

Proportion of Total Class C Interruptions not restored:			
Within 3 Hours	5.06%	6.12%	7.89%
Within 24 Hours	0.00%	0.00%	0.00%

<u>Faults</u>	Class	2002/06 (Target)	2002 (Target)	2001	2000	1999	1998
Overall System Faults per 100 circuit kilometres of prescribed voltage electric line	· · · · · · · · · · · · · · · · · · ·	0.84	0.84	4.70	2.92	4.56	5.28
Faults per 100 circuit kilometres	33kV 11kV	0.72 0.85	0.72 0.85	0.72 5.05	0.00 3.19	0.72 4.90	0.00 5.76
Overhead Faults per 100 circuit kilometres of prescribed voltage electric line				4.78	2.90	4.49	5.22
Faults per 100 circuit kilometres	33kV 11kV			0.73 5.15	0.00 3.16	0.73 4.83	0.00 5.70
Underground Faults per 100 circuit kilometres of prescribed voltage electric line				0.00	5.06	10.16	10.15
Faults per 100 circuit kilometres	33kV 11kV			0.00 0.00	0.00 5.13	0.00 10.31	0.00 10.29

Reliability and Performance Measures

System Average Interruption Duration Index (SAIDI)

	Class	2002/06 (Target)	2002 (Target)	2001	2000	1999	1998
SAIDI for total number of interruptions	Overall	65.00	65.00	72.16	46.13	63.28	87.41
SAIDI for total number of interruptions	Class A			0.00	0.00	0.00	0.00
within each interruption class (= a/b)	Class B	15.00	15.00	16.66	1.91	12.68	14.84
	Class C	50.00	50.00	55.50	44.22	50.60	72.57
	Class D-I			0.00	0.00	0.00	0.00
a = sum of interruption duration factors for all	Class A			0	0	0	0
interruptions within the particular interruption	Class B	170,400	174,600	195,410	22,535	150,334	176,314
class	Class C	568,000	582,000	650,735	521,028	599,914	862,204
	Class D-I			0	00	0	0
b = Total Connections		11,360	11,640	11,726	11,783	11,856	11,881

System Average Interruption Frequency Index (SAIFI)

	Class	2002/06 (Target)	2002 (Target)	2001	2000	1999	1998
SAIFI for total number of interruptions	Overall	0.95	0.95	0.99	0.83	1.33	1.45
SAIFI for total number of interruptions	Class A			0.000	0.000	0.000	0.000
within each interruption class (= a/b)	Class B Class C	0.120 0.830	0.120 0.830	0.118 0.877	0.014 0.820	0.060 1.270	0.130 1.320
	Class D-I			0.000	0.000	0.000	0.000
a = sum of electricity connections affected	Class A		· 	0	0	0	0
by each of those interruptions	Class B Class C	1,363 9,429	1,397 9,661	1,380 10,279	169 9,663	711 15,057	1,545 15,683
h - Total connections	Class D-I	11 260	11 640	11 726	11 702	11.056	11 001
b = Total connections		11,360	11,640	11,726	11,783	11,856	11,881

Connection Average Interruption Duration Index (CAIDI)

	Class	2002/06 (Target)	2002 (Target)	2001	2000	1999	1998
CAIDI for total number of interruptions	Overall	68.42	68.42	72.57	55.28	47.58	60.28
CAIDI for total number of interruptions	Class A			0.000	0.000	0.000	0.000
within each interruption class	Class B	125.000	125.000	141.601	133.368	211.333	114.154
·	Class C	60.241	60.241	63.307	53.919	39.843	54.977
	Class D-I			0.000	0.000	0.000	0.000

Network Waitaki Limited (Lines) Form for the derivation of Financial Performance measures from financial statements.

TORM FOR THE DEKIVATION OF FINANCIAL PERFORMANCE MEASURES FROM FINANCIAL STATEMENTS	į							
Derivation Table	Input and Calculations	Symbol		ROF		ROE	ROI	
Operating surplus before interest and income tax from financial statements	1,912,354							
Operating surplus before interest and income tax adjusted pursuant to regulation 18 (OSBIIT)	1,912,354							
Interest on cash, bank balances, and short-term investments (ISTI)	371,631							
OSBIIT minus ISTI	1,540,723	æ		1,540,723				1,540,723
Net surplus after tax from financial statements	837,467							
Net surplus after tax adjusted pursuant to regulation 18 (NSAT)	837,467	=				837,467		
Amortisation of goodwill and amortisation of other intangibles	0	6	add	0	add	6		0
Subvention payment	0	s	add	0	adq	0	ppe	0
Depreciation of SFA at BV (x)	1,478,450							
Depreciation of SFA at ODV (y)	1,478,450							
ODV depreciation adjustment	•	ъ	add	0	adq	0		٥
Subvention payment tax adjustment	•	s*			deduct	0	deduct	0
Interest tax shield	-119,045	o					deduct	-119,045
Revaluations	-480,028	_					add	480,028
Income tax	1,063,997	Q.					deduct	1,063,997
						100		,
Numerator			, S	0.088ITADJ = 2 + 0 + 8 + 0		197,467 NSAT ^{ADJ} = p + p + s = s + p + t = b	54/,C11	115,/43
Fixed assets at end of previous financial year (FA _o)	40,491,280						<u> </u>	
Fixed assets at end of current financial year (FA ₁)	40,076,201							
Adjusted net working capital at end of previous financial year (ANWC _o)	508,111							-
Adjusted net working capital at end of current financial year (ANWC ₁)	599,240							
Average total funds employed (ATFE)	40,837,416	v		40,837,416				40,837,416
Total equity at end of previous financial year (TE ₀)	42,887,368							-
Total equity at end of current financial year (TE,)	43,739,990							
Average total equity	43,313,679	×				43,313,679		
WUC at end of previous financial year (WUCs)	1,322							· ·
WUC at end of current financial year (WUC ₁)	282,648							
Average total works under construction	141,985	•	deduct	141,985	deduct	141,985	deduct	141,985
Revaluations	-480,028	۔				-		
Half of revaluations	-240,014	1/2					deduct	-240,014
Inlangible assets at end of previous financial year (IA ₀)	0							
Intangible assets at end of current financial year (IA ₁)	0							
Average total intangible asset	0	E			adq	0		•
Subvention payment at end of previous financial year (S ₀)	0							
Subvention payment at end of current financial year (S ₁)	0							
Subvention payment tax adjustment at end of previous financial year	0							
Subvention payment tax adjustment at end of current financial year	0							
Average subvention payment & related tax adjustment	0	>			add	0		
System fixed assets at end of previous financial year at book value (SFA _{bo})	39,632,431							
System fixed assets at end of current financial year at book value (SFA _{br1})	39,207,618							
Average value of system fixed assets at book value	39,420,025	-	deduct	39,420,025	deduct	39,420,025	deduct	39,420,025
System Fixed assets at year beginning at ODV value (SFA _{cond})	39,632,431							
System Fixed assets at end of current financial year at ODV value (SFA _{vord})	39,207,618							
Average value of system fixed assets at ODV value	39,420,025	£	add	39,420,025	adq	39,420,025	add	39,420,025
Denominator				40,695,431 ATFE ^{ADJ} = c - e - f + h	A	43,171,694 Ave TE ^{ADJ} = k - e - m + v - f + h	40,935,445 ATFE ^{ADJ} ≂ c - e - ½r - f + h	40,935,445 e - ½r - f + h
Financial Performance Measure:			L	3.79	í	1.94 1.94 - 1.94	0.28	- TAPA
			ROF = CS	ROF = OSBILL "/AIFE" × 100	×	ROE = NSA "-/A E - x 100	ROI = OSB!!! "/AIFE" x 100	IFE × 100

subscript '0' = end of the previous financial year t = maximum statutory income tax rate applying to corporate entities by = book value ave = average odv = optimised deprival valuation subscript '1' = end of the current financial year ROF = return on funds ROE = return on equity ROI = return on investment

Explanation of Terms

General

km kilometres kV kilovolts

kVA kilovolt amperes

kW kilowatts

kWh kilowatt hours (also referred to as units)

ODV Optimised Deprival Valuation

GXP Grid Exit Point

Reliability and Performance Measures

Class A	planned interruptions by Transpower.
Class B	planned interruptions by Network Waitaki.
Class C	unplanned interruptions by Network Waitaki.
Class D	unplanned interruptions by Transpower.
Class E	unplanned interruptions on 'generation' lines used by Network Waitaki.
Class F	unplanned interruptions on 'generation' lines used by another line owner.
Class G	unplanned interruptions caused by another line owner.
Class H	planned interruptions caused by another line owner.
Class I	an interruption not referred to in Classes A to H.



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AUDITORS OPINION IN RELATION TO ODV VALUATION NETWORK WAITAKI LIMITED

I have examined the valuation report of Network Waitaki Limited prepared by KPMG and dated 23 May 2001, which contains valuations of system fixed assets as at 31 March 2001.

In my opinion, having made all reasonable enquiry, to the best of my knowledge, the ODV valuations contained in the report, including the total valuation of system fixed assets of \$39,768,000 have been made in accordance with the ODV Handbook.

Peter Young Partner

23 May 2001

Certification of Valuation Report of Line Owners

We, Lindsay Mitchell Malcolm and Anthony John Brady, Directors of Network Waitaki Limited certify that, having made all reasonable enquiry, to the best of our knowledge,

- (a) the attached valuation report of Network Waitaki Limited, prepared for the purposes of regulation 20 of the Electricity (Information Disclosure) Regulations 1999, as amended by the Electricity (Information Disclosure) Amendment Regulations 2000, complies with the requirements of those regulations; and
- (b) the replacement cost of the line business system fixed assets of Network Waitaki is \$77,397,169; and
- (c) The depreciated replacement cost of the line business system fixed assets of Network Waitaki is \$40,906,336; and
- (d) The optimised depreciated replacement cost of the line business system fixed assets of Network Waitaki is \$39,768,266; and
- (e) The optimised deprival valuation of the line business system fixed assets of Network Waitaki is \$39,768,266; and
- (f) The values in paragraphs (b) through to (e) have been prepared in accordance with the ODV Handbook.

These valuations are as at 31 March 2001.

Lindsay Mitchell Malcolm

Date 13 7 01

Anthony John Brady

Date (3/7/200)

Certificate of Financial Statements, Performance Measures, and Statistics Disclosed by Line Owners other than Transpower

We, Lindsay Mitchell Malcolm and Anthony John Brady, Directors of Network Waitaki Limited certify that, having made all reasonable enquiry, to the best of our knowledge,

- (a) the attached audited financial statements of Network Waitaki Limited prepared for the purposes of regulation 6 of the Electricity (Information Disclosure) Regulations 1999, as amended by the Electricity (Information Disclosure) Amendment Regulations 2000, comply with the requirements of those regulations; and
- (b) the attached information, being the derivation table, financial performance measures, efficiency performance measures, statistics, and reliability performance measures in relation to Network Waitaki Limited, and having been prepared for the purpose of regulations 15, 16, 21, and 22 of the Electricity (Information Disclosure) Regulations 1999, as amended by the Electricity (Information Disclosure) Amendment Regulations 2000, comply with the requirements of those regulations.

The valuations on which those financial performance measures are based are as at 31 March 2001.

Lindsay Mitchell Malcolm

Date 13/7/01

Anthony John Brady

Date 13/7/200/



AUDITOR'S REPORT TO THE READERS OF THE FINANCIAL STATEMENTS OF NETWORK WAITAKI LIMITED

We have audited the financial statements of Network Waitaki Limited on pages 1 to 8. The financial statements provide information about the past financial performance of Network Waitaki Limited and it financial position as at 31 March 2001. This information is stated in accordance with the accounting policies set out on page 5.

Directors' Responsibilities

The Electricity (Information Disclosure) Regulations 1999 require the Directors to prepare financial statements which give a true and fair view of the financial position of Network Waitaki Limited as at 31 March 2001 and the results of its operations and cash flows for the year then ended.

Auditor's Responsibilities

It is the responsibility of the Audit Office to express an independent opinion on the financial statements presented by the Directors and report its opinion to you.

The Controller and Auditor-General has appointed K J Boddy, of Audit New Zealand, to undertake the audit.

Basis of Opinion

An audit includes examining, on a test basis, evidence relevant to the amounts and disclosures in the financial statements and performance information. It also includes assessing:

- the significant estimates and judgements made by the Directors in the preparation of the financial statements; and
- whether the accounting policies are appropriate to Network Waitaki Limited's circumstances, consistently applied and adequately disclosed.

We conducted our audit in accordance with generally accepted auditing standards, including the Auditing Standards issued by the Institute of Chartered Accountants of New Zealand. We planned and performed our audit so as to obtain all the information and explanations which we considered necessary. We obtained sufficient evidence to give reasonable assurance that the financial statements are free from material misstatements, whether caused by fraud or error. In forming our opinion, we also evaluated the overall adequacy of the presentation of information in the financial statements.

Other than in our capacity as auditor, acting on behalf of the Controller and Auditor-General, we have no relationship with or interests in Network Waitaki Limited.

Unqualified Opinion

We have obtained all the information and explanations we have required.

In our opinion:

- proper accounting records have been kept by Network Waitaki Limited as far as appears from our examination of those records; and
- the financial statements of Network Waitaki Limited on pages 1 to 8:
 - comply with generally accepted accounting practice; and
 - give a true and fair view of the financial position of Network Waitaki Limited as at 31 March 2001 and the results of its operations and cash flows for the year then ended; and
 - comply with the Electricity (Information Disclosure) Regulations 1999.

Our audit was completed on 16 July 2001 and our opinion is expressed as at that date.

K J Boddy
Audit New Zealand

On behalf of the Controller and Auditor-General

Christchurch, New Zealand





AUDITOR'S OPINION OF PERFORMANCE MEASURES

We have examined the information on pages 7, 9 and 13, being -

- (a) the derivation table specified in regulation 16; and
- (b) the annual ODV reconciliation report in regulation 16A; and
- (c) the financial performance measures specified in clause 1 of Part 3 of the Schedule 1; and
- the financial components of the efficiency performance measures specified in clause 2 of Part 3 of that schedule 1, -

that were prepared by Network Waitaki Limited and dated 13 July 2001 for the purposes of regulation 15 of the Electricity (Information Disclosure) Regulations 1999.

In our opinion, having made all reasonable enquiry, to the best of our knowledge, that information has been prepared in accordance with the Electricity (Information Disclosure) Regulations 1999.

Audit New Zealand

On behalf of the Controller & Auditor-General

Christchurch, New Zealand

16 July 2001

