



# New Zealand Gazette

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## POWERCO LIMITED

### INFORMATION FOR DISCLOSURE

PURSUANT TO THE GAS (INFORMATION  
DISCLOSURE) REGULATIONS 1997

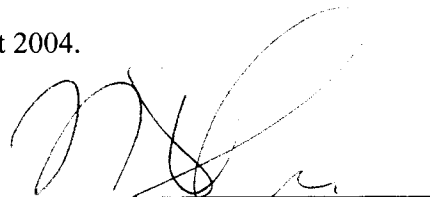
**POWERCO LIMITED****GAS (INFORMATION DISCLOSURE) REGULATIONS 1997****STATUTORY DECLARATION IN RESPECT OF STATEMENTS AND  
INFORMATION SUPPLIED TO SECRETARY OF COMMERCE**

I, Steven Ronald Boulton, of Level 2, Civic Centre Building, New Plymouth, being a principal of Powerco Limited, solemnly and sincerely declare that having made all reasonably enquiry, to the best of my knowledge, the information attached to this declaration is a true copy of information made available to the public under the Gas (Information Disclosure) Regulations 1997.

And I make this solemn declaration conscientiously believing the same to be true and by virtue of the Oaths and Declarations Act 1957.



Declared at New Plymouth this 30th day of August 2004.




Justice of the Peace (or Solicitor  
or other person authorised to take  
a statutory declaration)

**Nigel Barbour  
Solicitor  
New Plymouth**

**POWERCO LIMITED****GAS (INFORMATION DISCLOSURE) REGULATIONS 1997****CERTIFICATION OF FINANCIAL STATEMENTS, PERFORMANCE  
MEASURES, AND STATISTICS DISCLOSED BY PIPELINE OWNERS  
OTHER THAN THE CORPORATION**

We, Barry Raymond Upson, director, and Steven Ronald Boulton, principal of Powerco Limited certify that, having made all reasonable enquiry, to the best of our knowledge:

- (a) The attached audited financial statements of Powerco Limited, prepared for the purposes of regulation 6 of the Gas (Information Disclosure) Regulations 1997, comply with the requirements of that regulation; and
- (b) The attached information, being financial performance measures, efficiency performance measures, energy delivery performance measures and statistics, and reliability performance measures in relation to Powerco Limited, and having been prepared for the purposes of regulations 15 to 19 of the Gas ( Information Disclosure) Regulations 1997, complies with the requirements of those regulations.

  
\_\_\_\_\_  
\_\_\_\_\_

Date: 30th August 2004

# Deloitte

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## POWERCO LIMITED

### GAS (INFORMATION DISCLOSURE) REGULATIONS 1997

#### *Certification of Performance Measures by Auditor*

We have examined the performance measures set out in Note 12 to the attached financial statements being:

- (a) Financial performance measures specified in clause 1 of Part 2 of Schedule 1 of the Gas (Information Disclosure) Regulations 1997;
- (b) Financial components of the efficiency performance measures specified in clause 2 of Part 2 of that schedule;

and having been prepared by Powerco Limited and dated 31 March 2004 for the purposes of regulations 15 and 16 of those regulations.

We certify that, having made all reasonable enquiry, to the best of our knowledge, that information has been prepared in accordance with the requirements of the Gas (Information Disclosure) Regulations 1997.



**Trevor Deed**  
**Deloitte**  
**Hamilton**  
**30 August 2004**

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## POWERCO LIMITED

### GAS (INFORMATION DISCLOSURE) REGULATIONS 1997

#### *Certification by Auditor in Relation to Financial Statements*

We have examined the attached financial statements prepared by Powerco Limited dated 31 March 2004 for the purposes of regulation 6 of the Gas (Information Disclosure) Regulations 1997.

We certify that, having made all reasonable enquiry, to the best of our knowledge, those financial statements have been prepared in accordance with the requirements of the Gas (Information Disclosure) Regulations 1997.



**Trevor Deed**

**Deloitte**

**Hamilton**

**30 August 2004**



## GAS DIVISION

**Statement of Financial Performance**  
**For the year ended 31 March 2004**

	Notes	31 March 2004 \$000	31 March 2003 \$000
Operating Revenue	11	<u>50,404</u>	<u>29,844</u>
Operating Surplus before Taxation	11	4,904	(4,134)
Taxation expense @ 33%		<u>1,618</u>	<u>(1,364)</u>
Operating Surplus Attributable to the Shareholders		<u>3,286</u>	<u>(2,770)</u>



## GAS DIVISION

**Statement of Movements in Equity**  
**For the year ended 31 March 2004**

	31 March 2004 \$000	31 March 2003 \$000
<b>Opening Equity</b>	<b>118,153</b>	<b>24,082</b>
Operating surplus attributable to the shareholders	3,286	(2,770)
<b>Total recognised revenue and expenses for the year.</b>	<b>3,286</b>	<b>(2,770)</b>
Ordinary share issue	-	94,710
Distributions to shareholders: Dividends - paid	2,736	2,131
<b>Closing Equity</b>	<b>118,703</b>	<b>118,153</b>



## GAS DIVISION

**Statement of Financial Position**  
**As at 31 March 2004**

	Notes	31 March 2004 \$000	31 March 2003 \$000
<b>Equity</b>			
Share capital		119,080	119,080
Retained earnings		(377)	(927)
	2	<u>118,703</u>	<u>118,153</u>
<b>Non Current Liabilities</b>			
Current account		12,873	38,966
Redeemable bonds	3	43,138	13,221
Capital bonds	4	24,509	7,512
Guaranteed bonds	5	61,273	-
US private placement	6	72,122	-
Commercial paper	7	28,987	53,106
Asset purchase facility	8	39,215	9,251
Funding facility	9	-	162,435
		<u>282,117</u>	<u>284,491</u>
<b>Current Liabilities</b>			
Accounts payable & accruals		3,867	2,395
Tax payable		(8)	(1,878)
		<u>3,859</u>	<u>517</u>
<b>Total Equity and Liabilities</b>		<u>404,679</u>	<u>403,161</u>
<b>Non Current Assets</b>			
Property, plant and equipment	10	396,244	400,097
Deferred funding costs		3,154	-
		<u>399,398</u>	<u>400,097</u>
<b>Current Assets</b>			
Bank	9	918	-
Receivables		4,363	3,064
		<u>5,281</u>	<u>3,064</u>
<b>Total Assets</b>		<u>404,679</u>	<u>403,161</u>

# POWERCO LIMITED

## Notes to the Financial Statements

### For the year ended 31 March 2004

#### **1. Statement of Accounting Policies**

##### **Reporting Entity**

Powerco Limited is a company registered under the Companies Act 1993. The group consists of Powerco Limited and its subsidiaries.

The following activities were the principal activities undertaken by Powerco Limited throughout the period:

- Distribution of electricity and value added services.
- Distribution of gas and value added services.

These financial statements have been prepared to comply with the provisions of Section 44 of the Energy Companies Act 1992, the Companies Act 1993, and the Financial Reporting Act 1993 and the Gas (Information Disclosure) Regulations 1997.

##### **Measurement Basis**

The Group follows the accounting principles recognised as appropriate for the measurement and reporting of earnings and financial position on an historical cost basis.

##### **Specific Accounting Policies**

The following specific accounting policies, which materially affect the measurement of financial performance and the financial position, have been applied:

##### **a) Basis of Consolidation**

The consolidated financial statements include those of Powerco Limited and its subsidiaries, accounted for using the purchase method.

##### **b) Property, Plant and Equipment**

All property, plant and equipment values are stated at cost, less accumulated depreciation.

**c) Depreciation of Property, Plant and Equipment**

Depreciation rates based on remaining useful life, for major classes of asset are:

Land	Not Depreciated
Buildings	100 years
Furniture and Fittings	5 to 10 years
Office Equipment	3 to 10 years
Motor Vehicles	5 years
Network Systems	10 to 60 years

**d) Properties intended for Resale**

Properties intended for resale are shown at the lower of cost or net current value.

**e) Receivables**

Accounts receivable are valued at expected realisable value, after providing for doubtful debts. All known bad debts have been written off during the period under review.

**f) Income Tax**

The group adopts the liability method of accounting for deferred taxation.

The taxation charge against the surplus of the period is the estimated liability in respect of that surplus using a proforma income tax rate of 33%.

**g) Inventory**

Inventory is valued at the lower of historical cost and net realisable value. The weighted average method has been used to determine historical cost.

**h) Investments**

Investments are valued at the lower of cost and net realisable value.

**i) Revenue Recognition**

Revenue from the sale of distribution and value-added services is recognised when services are provided.

**j) Contributions for Subdivisions/Uneconomic Lines**

Contributions received from customers and grants towards the costs of reticulating new subdivisions and contributions received in constructing uneconomic lines are recognised as revenue. Any identified impairment losses in respect of uneconomic lines are recognised in the Statement of Financial Performance and the asset component is written down to its fair value.

**k) Employee Entitlements**

Liabilities for amounts expected to be paid to employees for their entitlement to annual leave and other current employee entitlements are measured as the amount unpaid at the reporting date at current pay rates in respect of employees' services up to that date.

A liability for long service leave is accrued for the value of expected future payments to be made in respect of services already provided by employees up to the balance date. The value is determined based on current wage and salary levels and service to date.

A liability for gratuities is accrued for the employees value of current entitlements. The value is calculated based on the age of the employee, wage and salary levels and current length of service.

**l) Leases**

Operating lease payments, where the lessors effectively retain substantially all the risks and benefits of ownership of the leased items, are included in the determination of operating surplus before taxation in equal instalments over the lease term.

**m) Finance Leases**

Leases under which the company assumes substantially all the risks and rewards of ownership are classified as finance leases and are capitalised. The finance charge is allocated to periods during the lease term.

**n) Financial Instruments**

The company has various financial instruments with off-balance sheet risk for the primary purpose of reducing its exposure to fluctuations in interest rates. While these financial instruments are subject to risk that market rates may change subsequent to acquisition, such changes would generally be offset by opposite effects on the items being hedged.

For interest rate swap agreements entered into in connection with the management of interest rate exposure, the differential to be paid or received is accrued as interest rates change and is recognised as a component of interest income/expense over the life of the agreement.

**o) Goodwill**

The excess of cost over the fair value of the net assets acquired is recognised as goodwill, and is amortised to the Statement of Financial Performance over the expected period of the benefit, currently estimated to be up to 5 years.

**p) Changes in Accounting Policies**

There have been no changes to accounting policies. All policies have been applied on a basis consistent with prior years.



## GAS DIVISION

**2 Shareholders' Funds**

	2004 \$000	2003 \$000
Share Capital	119,080	119,080
Retained Earnings	(377)	(927)
	<u>118,703</u>	<u>118,153</u>

**3 Redeemable Fixed Coupon Bonds**

As Powerco Limited is an integrated business, this disclosure relates to the business as a whole.  
On 31 March 2004, Redeemable Fixed Coupon Bonds on issue were:

	2004 \$000	2003 \$000
5 year fixed coupon bonds	98,001	98,001
7 year fixed coupon bonds	78,004	78,004
	<u>176,005</u>	<u>176,005</u>

These bonds were issued on 1 September 2000 and expire on 1 September 2005 (5 year bonds) and 1 September 2007 (7 year bonds). Bonds are carried at cost and have fixed interest rate terms. As at 1 April 2004, the interest rate on the redeemable fixed coupon bonds are:

5 year fixed coupon bonds	7.97%
7 year fixed coupon bonds	8.15%

On maturity date, bondholders have a right to require the Company to redeem all of their bonds for cash. If this option is not taken, the Company will redeem the bonds for cash or convert the bonds to ordinary shares.

The fair value of each tranche of the bonds at 31 March were:

5 year fixed coupon bonds	\$100,864,378 (2003: \$101,006,872)
7 year fixed coupon bonds	\$ 82,399,937 (2003: \$81,576,604)

**4 Capital Bonds**

	2004 \$000	2003 \$000
	<u>100,000</u>	<u>100,000</u>

As Powerco Limited is an integrated business, this disclosure relates to the business as a whole.  
On 31 March 2004, capital bonds on issue were:

The Capital Bonds were issued on 22 May 2002 and are unsecured, subordinated debt obligations of Powerco Limited which are non-cumulative as to interest. The capital bonds have an interest rate of 8.4% p.a. fixed until 22 May 2007. Thereafter, Powerco has the ability to reset the terms and conditions of the capital bonds, including the interest rate, on dates determined by Powerco (Election Dates). On each election Date, Powerco has the right to convert some or all of the capital bonds into Powerco ordinary shares and bondholders can elect to retain their capital bonds or sell some or all of their capital bonds under the resale facility arranged by Powerco. If a bondholder does complete the sale of any bonds it has elected to sell, the bondholder can elect to convert such bonds to Powerco ordinary shares on the election date.  
The fair value of the capital bonds as at 31 March 2004 was \$104,685,000 (31 March 2003: \$101,425,000).

**5 Guaranteed Bonds**

As Powerco Limited is an integrated business, this disclosure relates to the business as a whole.  
On 31 March 2004, guaranteed bonds on issue were:

	2004 \$000	2003 \$000
7 year guaranteed bonds	100,000	-
9 year guaranteed bonds	100,000	-
11 1/4 year guaranteed bonds	50,000	-
	<u>250,000</u>	<u>-</u>

As Powerco Limited is an integrated business, this disclosure relates to the business as a whole.

The Guaranteed Bonds were issued on 29 March 2004 and are unsecured debt obligations of Powerco Limited. The scheduled payments by the Company of interest and principal are guaranteed on an unsecured basis by US-based XL Capital Assurance Inc, a specialist financial guaranty organisation. The bonds expire on 29 March 2011 (7 year bonds), 29 March 2013 (9 year bonds) and 29 June 2015 (11 year bonds). As at 1 April 2004, the interest rates on the guaranteed bonds were:

7 year guaranteed bonds	6.22%
9 year guaranteed bonds	6.39%
11 year guaranteed bonds	6.53%

Under the trust documents constituting the Guaranteed Bonds, the Company has covenanted to ensure that, if XLCA defaults on its obligations under the financial guaranty, the Company will procure sufficient of its subsidiaries to guarantee its obligations under the Guaranteed Bonds by signing a Subsidiary Guarantee so that all times the total tangible assets of the Company and all guaranteeing subsidiaries exceeds 85% of the total tangible assets of the Group. As at 1 April 2004, no Subsidiary Guarantees had been executed.



## GAS DIVISION

**6 US Dollar Private Placement Notes**

As Powerco Limited is an integrated business, this disclosure relates to the business as a whole.

	2004 \$000	2003 \$000
On 31 March 2004, US dollar private placement notes on issue were:	294,266	-

The USD Private Placement note issue took place on 25 November 2003 to private US investors. The coupon payments are semi-annual and the note issue expires 25 November 2014 (11 year), 25 November 2015 (12 year), and 25 November 2016 (13 year).

As at 1 April 2004, the interest rates on the notes are:

11 year USD private placement notes	5.47%
12 year USD private placement notes	5.57%
13 year USD private placement notes	5.67%

**7 Commercial Paper Facility**

As Powerco Limited is an integrated business, this disclosure relates to the business as a whole.

The Company has established a commercial paper facility to enable the Company to borrow money from the capital market. The programme is supported by a cash advances facility of \$160 million with a syndicate of banks made up of the Bank of New Zealand, Westpac and ANZ Investment Bank, which continues until 30 October 2004. The facility is unsecured and is subject to a negative pledge deed declared by deed poll on August 1997, which has been joined by all subsidiaries (excluding Powerco Australian Holdings Limited and Powerco Holdings Limited) as guaranteeing subsidiaries. At year-end a sum of \$120,000,000, which includes an interest portion of \$1,729,029 of 90 day bills, with varying maturity dates, had been drawn down under the commercial paper programme (2003: \$125,000,000 was drawn down under the commercial paper programme which included an interest portion of \$1,848,311).

**8 Commercial Bank Debt**

As Powerco Limited is an integrated business, this disclosure relates to the business as a whole.

Powerco Limited established an Asset Purchase Facility in July 2002 for the purpose of acquiring network assets from UNL. This Asset Purchase Facility for \$740 million was supported by a syndicate made up of Bank of New Zealand, Westpac Banking Corporation and ANZ Banking Group (New Zealand) Limited. This facility is made up of three commitments - a Bridge Facility of \$240 million, Tranche A of \$250 million and Tranche B of \$250 million. The facility is unsecured and has the benefit of a deed of negative pledge and cross-guarantees dated 4 August 1997 entered into by the Company and certain of its subsidiaries (the Negative Pledge Deed). As at 1 April 2004, all subsidiaries of the Company (excluding Powerco Australia Group Pty Limited and Energy Brokers New Zealand Limited) have joined the Negative Pledge Deed as guaranteeing subsidiaries. At year-end a sum of \$160 million from Tranche B, which has accrued interest of \$1,665,578, (2003: \$707 million, which had accrued interest of \$7,178,571) had been drawn down under the Asset Purchase Facility and expires in October 2006. The remaining \$580 million of this facility has been cancelled.

On 6 November 2003, Powerco Tasmania Pty Limited, a subsidiary of the Company, established bank borrowing facility from Westpac Banking Corporation for \$30 million. A total of \$5.74 million (AUD\$5 million) has been drawn-down as at 31 March 2004. This facility expires on 6 November 2005. The facility is also unsecured and has the benefit of the Negative Pledge Deed referred to above.

**9 Working Capital Advances Facility**

As Powerco Limited is an integrated business, this disclosure relates to the business as a whole.

Powerco Limited operates a wholesale capital advances facility with the Bank of New Zealand for up to \$15 million. As at 31 March 2003, no funds were drawn down on the facility and \$9.388 million was invested in call funds (2003: investment of \$15.257 million). The facility is based on a revolving credit arrangement and as such does not have set repayment dates. The facility expires on 31 July 2004 but is subject to automatic renewal for a further period. The facility is unsecured and is subject to a negative pledge deed and the guaranteeing subsidiaries referred to in Note 5 above.

As at 31 March 2004, Powerco Tasmania Pty Limited, a wholly-owned subsidiary of the Company, had deposits on call with Westpac Banking Corporation amounting to \$2.332 million (AUD \$2.033 million).

**10 Property, Plant & Equipment**

Property, Plant and Equipment as at 31 March 2004

	2004 \$000	2003 \$000
<b>Network Systems</b>		
Capital value	414,986	409,642
less Accumulated depreciation	20,498	10,696
	394,488	398,946
<b>Work in Progress</b>	1,756	1,151
<b>Total Property, Plant and Equipment</b>	<b>\$396,244</b>	<b>\$400,097</b>



## GAS DIVISION

**11 Operating Revenue and Expenditure****Operating Revenue for the year ended  
31 March 2002**

	2004 \$000	2003 \$000
<b>Comprises:</b>		
Line charge revenue	50,019	29,254
Interest revenue	385	590
Other revenue	-	-
	<b>50,404</b>	<b>29,844</b>

**Expenditure**

	2004 \$000	2002 \$000
<b>Operating Surplus Before Taxation for the year ended 31 March 2002</b>	<b>4,904</b>	<b>(4,134)</b>

**Specific disclosures**

Repairs and maintenance costs	6,826	5,522
Human resource costs	212	136
Depreciation on system assets	9,802	6,530
Bad debts		47
Interest expense	20,828	16,489
Corporate & administration	3,256	2,655
Marketing & advertising	195	261
Consulting & legal expenses	212	260

<b>Total expenditure</b>	<b>45,500</b>	<b>33,978</b>
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**12 Disclosure of Performance Measures pursuant to  
Regulation 15 and Part II of the First Schedule of the  
Gas (Information Disclosure) Regulations 1997**

<b>Financial Performance Measures</b>	<b>2004</b>	<b>2003</b>	<b>2002</b>	<b>2001</b>
( i ) Accounting Return on Total Assets	6.38%	5.31%	8.27%	8.28%
( ii ) Accounting Return on Equity	2.81%	-4.43%	-0.88%	7.17%
( iii ) Accounting Rate of Profit including revaluation	4.28%	3.56%	5.69%	5.40%
( iv ) Accounting Rate of Profit excluding revaluation	4.28%	3.56%	5.69%	5.40%
<b>Efficiency Performance Measures</b>				
( v ) Direct Line Cost per Kilometre	\$1,268.10	\$1,445.52	\$1,634.20	\$1,632.68
( vi ) Indirect Line Cost per Gas Customer	\$74.96	\$73.27	\$64.45	\$72.26

**13 Contingent Liabilities and Commitments****Contingencies**

As Powerco is an integrated business, this disclosure relates to the business as a whole.

The Company has been named as a second defendant in a claim issued by Todd Energy Limited against Transpower Limited. The Plaintiffs allege various breaches of the Commerce Act 1986 and claim various declarations and injunctions together with damages. The damages amount is presently unquantified. The claim is being defended by Powerco, which contends that it is not in breach of any of its obligations. No provision for the claim has been included in the financial statements.

	2004 \$000	2003 \$000
<b>Commitments</b>		
Commitments for future capital expenditure resulting from contracts entered into:	5,248	12,620
Tasmanian gas network	40,548	-
	<b>45,796</b>	<b>12,620</b>



## GAS DIVISION

**14 Financial Instruments**

As Powerco is an integrated business, this disclosure relates to the business as a whole.

**( i ) Credit Risk**

Financial instruments which potentially subject the Company to credit risk principally consist of bank balances and accounts receivable. The five largest accounts receivable balances as at 31 March 2003 comprise 62.2% (2002: 63.2%) of total accounts receivable. These accounts are subject to a Board Prudential Supervision Policy which is used to manage the exposure to credit risk. As part of this policy, limits on exposures have been set and are monitored on a regular basis. Cash deposits are only made with registered banks.

**( ii ) Interest Rate Risk**

Interest rate risk is the risk that interest rates will change, increasing or decreasing the cost of borrowing or lending. The company's short-term borrowings are on a floating daily interest rate. Non-current debt is funded by the fixed coupon bonds and Powerco's commercial paper program based on 90 day Bank Bills.

Powerco has entered into interest rate swap agreements to reduce the impact of the changes in interest rates on its borrowings. As at 31 March 2003 the Company had interest rate swap agreements with registered banks. The maturities of these agreements are shown in Note 22 (iv). The weighted average of the interest rate swap agreements (excluding the reverse swap agreements) produce an interest rate of 6.6% p.a.

**(iii) Foreign Exchange Risk**

The Company has exposure to foreign exchange risk as a result of the independent foreign subsidiary trading in their local currency and the issue of US dollar private placement notes. There is currently no hedging against the risk of foreign currency exchange variations in relation to the independent foreign subsidiaries. The Company has put in place a cross-currency swap to hedge against the cost of the US dollar private placement interest costs.

**(iv) Fair Value****As at 31 March 2004**

Financial assets and liabilities (excluding Bonds referred to in Note 3, 4, 5 and 6 above) are considered to be at their fair value with the exception of the following items;

	Maturities	Notional Values Current 31 March 2004 \$000	Notional Values Forward rate 31 March 2004 \$000	Mark to Market Adjustment 31 March 2004 \$000
Interest rate swaps (Powerco pays fixed / receives floating)	2004 - 2012	878,000	-	7,070
Forward rate swaps (Powerco pays fixed / receives floating)	2006 - 2010	-	340,000	(1,294)
Swaps (Fixed to floating for Bonds) (Powerco receives fixed/ pays floating plus margin)	2006 - 2015	822,266	-	(25,094)
				<u>(19,318)</u>

**As at 31 March 2003**

Financial assets and liabilities (excluding Bonds referred to in Note 3, 4, 5 and 6 above) are considered to be at their fair value with the exception of the following items;

	Maturities	Notional Values Current 31 March 2003 \$000	Notional Values Forward rate 31 March 2003 \$000	Mark to Market Adjustment 31 March 2003 \$000
Interest rate swaps (Powerco pays fixed / receives floating)	2002-2010	1,416,000	-	(19,188)
Forward rate swaps (Powerco pays fixed / receives floating)	2005-2011	-	25,000	(1,234)
Swaps (Fixed to floating for bonds) (Powerco receives fixed/ pays floating plus margin)	2006-2008	420,000	-	(4,715)
				<u>(25,137)</u>



## GAS DIVISION

**15 Related Party Transactions**

As Powerco Limited is an integrated business, this disclosure relates to the business as a whole.

Powerco paid consulting fees amounting to \$36,992 (2003: \$109,100) to Upson Associates Ltd, a company in which Mr B R Upson, a Director, has an interest, for work performed in the area of corporate development, finance and regulatory advice.

Powerco is also deemed to have a related party relationship with New Plymouth District Council. The New Plymouth District Council holds a 38.16% material interest in Powerco Limited. Powerco paid \$143,122 (2003: \$124,938) rent to the New Plymouth District Council at market rates. Rates have been paid to New Plymouth District Council to the value of \$29,395 (2003: \$7,147). Utility Rates have been paid to the New Plymouth District Council to the value of \$21,143 (2003: 5,239). Other arms length transactions with the New Plymouth District Council amounted to \$30,837 (2001: \$66,954).

In the previous financial year ended 31 March 2003, Powerco paid consulting fees amounting to \$17,000 to Ogden Consulting Limited, a company in which Mr J H Ogden, a Director, has an interest, for work performed in the area of corporate finance and regulatory advice.

In the previous financial year ended 31 March 2003, Powerco paid consulting fees and brokerage amounting to 48% of the total fees paid for asset acquisition transactions (2002: 77%) to companies in the Macquarie New Zealand group, companies in which Mr J H Ogden was a Director. Mr J H Ogden resigned as a Director of Macquarie New Zealand Limited on 30 April 2002, resigned as a Director of Macquarie Equities New Zealand Limited on 5 December 2002 and resigned as a consultant to Macquarie New Zealand Limited on 31 January 2003.



## GAS DIVISION

**13 DISCLOSURE OF PERFORMANCE MEASURES PURSUANT TO REGULATION 17  
AND PART III OF THE FIRST SCHEDULE OF THE GAS (INFORMATION  
DISCLOSURE ) REGULATIONS 1997**

	Notes	2004	2003	2002	2001
<b>13.1 Energy delivery efficiency measures</b>					
( a ) Load Factor	1	68.96%	75.05%	63.14%	79.14%
( b ) Un-accounted for Gas Ratio		2.50%	2.50%	2.50%	3.20%
<b>13.2 Statistics</b>					
( a ) System Length	1	5,383 km	3,820 km	2,726 km	729 km
( b ) Maximum monthly amount entering the system	1	1,188,378 GJ	630,043 GJ	445,406 GJ	177,800 GJ
( c ) Total amount of gas conveyed		9,836,591 GJ	5,650,470 GJ	3,374,934 GJ	1,688,477 GJ
( d ) Total amount of gas conveyed on behalf of other persons		9,836,591 GJ	5,650,470 GJ	3,374,934 GJ	1,688,477 GJ
( e ) Total customers	1	107,300	74,212	49,381	20,516

**14 DISCLOSURE OF PERFORMANCE MEASURES PURSUANT TO REGULATION 18  
AND PART IV OF THE FIRST SCHEDULE OF THE GAS (INFORMATION  
DISCLOSURE ) REGULATIONS 1997**

<b>14.1 Un-planned interruptions in transmission systems</b>		NA	-	-	-
<b>14.2 Un-planned interruptions in distribution systems</b>					
( a ) Un-planned interruptions other than those directly resulting from un-planned interruptions of a transmission system.	1	0.0022	0.022	0.0027	0.0021
( b ) Un-planned interruptions directly resulting from un-planned interruptions of a transmission system.	1	0.143	-	0.53	-

Note 1: Information relating to the 2003 year includes information on UnitedNetworks gas networks purchased on 1 November 2002. A time weighted average has been used to calculate the system length, maximum demand, total customers, load factor and unplanned interruptions.