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WAIPA NETWORKS LIMITED

INFORMATION FOR DISCLOSURE

PURSUANT TO SECTION 57T OF THE COMMERCE ACT 1986

Certification of Financial Statements, Performance Measures, and Statistics Disclosed by Disclosing Entitles (other than Transpower).

We, Diane Reed and Richard Kadziolka, Directors of Waipa Networks Limited certify that, having made all reasonable enquiry, to the best of our knowledge –

- (a) The attached audited financial statements of Waipa Networks Limited prepared for the purposes of regulation 6 of the Commerce Commission's Electricity Information Disclosure Requirements 2004 comply with those Requirements; and
- (b) The attached information, being the derivation table, financial performance measures, efficiency performance measures, energy delivery efficiency performance measures, statistics, and reliability performance measures in relation to Waipa Networks Limited, and having been prepared for the purposes of regulations 14, 15, 20 and 21 of the Electricity Information Disclosure Requirements 2004, comply with those Requirements.

The valuations on which those financial performance measures are based as at 31 March 2004.

Dated this 2nd day of December 2004.

Director

Director

Certification of Valuation Report of Disclosing Entities

We, Diane Reed and Richard Kadziolka, Directors of Waipa Networks Limited certify that, having made all reasonable enquiry, to the best of our knowledge –

- (a) The attached valuation report of Waipa Networks Limited, prepared for the purposes of regulation 19 of the Commerce Commission's Electricity Information Disclosure Requirements 2004, complies with the Requirements; and
- (b) The replacement cost of the line business system fixed assets of Waipa Networks Limited is \$98,366,316; and
- (c) The depreciated replacement cost of the line business system fixed assets of Waipa Networks Limited is \$56,540,820; and
- (d) The optimised depreciated replacement cost of the line business system fixed assets of Waipa Networks Limited is \$ 56,540,820; and
- (e) The optimised deprival valuation of the line business system fixed assets of Waipa Networks Limited is \$ 56,540,820; and
- (f) The values in paragraphs (b) through to (e) have been prepared in accordance with the ODV Handbook (as defined in the Electricity Information Disclosure Requirements 2004). These valuations are as at 31 March 2004.

Dated this 2nd day of December 2004.

Turkerd

Director

Director

STATEMENT OF FINANCIAL PERFORMANCE

FOR THE YEAR ENDED 31 MARCH 2004

	Note	2004 \$	2003 \$
Revenue		12,809,089	12,596,571
Less Discounts		3,039,795	3,177,215
Net Revenue		9,769,294	9,419,356
Net Operating Surplus Before Taxation	2	1,052,186	870,651
Less Taxation Expense	3	239,833	232,126
Net Surplus		812,353	638,525

STATEMENT OF MOVEMENTS IN EQUITY

FOR THE YEAR ENDED 31 MARCH 2004

		2004 \$	2003 \$
Equity as at 1 April 2003		40,860,693	40,222,168
Net Surplus		812,353	638,525
Revaluation of Assets	5	-	-
Total Recognised Revenue and Expenses for the Year		812,353	638,525
Equity as at 31 March 2004		41,673,046	40,860,693

The accompanying notes form part of these financial statements.

STATEMENT OF FINANCIAL POSITION

AS AT 31 MARCH 2004

EQUITY	Note	2004 \$	2003 \$
Share capital Reserves Retained earnings	4 5 6	34,862,235 6,810,811	34,862,235 5,998,458
TOTAL EQUITY Represented By:		41,673,046	40,860,693
CURRENT ASSETS Cash and Bank Receivables and prepayments Tax refund due Inventories	7	960,664 1,227,429 101,323 244,565	682,009 1,276,021 1,981 388,028
CURRENT LIABILITIES Creditors	8	2,533,981 646,153	2,348,039
NET CURRENT ASSETS		1,887,828	652,392 1,695,647
NON - CURRENT ASSETS Fixed assets	9	47,807,151	47,185,404
NON - CURRENT LIABILITIES Employee entitlements Term Liabilities	10	21,933 8,000,000	20,358 8,000,000
NET ASSETS		41,673,046	40,860,693

For and on behalf of the Board

D M Reed Director 2 December 2004 R Z Kadziolka Director 2 December 2004

The accompanying notes form part of these financial statements.

STATEMENT OF CASH FLOWS

FOR THE YEAR ENDED 31 MARCH 2004

	Note	2004 \$	2003 \$
CASH FLOWS FROM OPERATING ACTIVITIES			·
Cash was provided from:			
Receipts from customers		8,743,181	8,576,609
Interest received		43,059	23,616
Net GST		8,276	8,276
		8,794,516	8,608,501
Cash was disbursed to:			
Payments to suppliers and employees		5,890,127	7,700,391
Interest Paid		798,181	796,000
Taxes paid		339,175	108,648
		7,027,483	8,605,039
Net cash flows from operating activities	15	1,767,033	3,462
CASH FLOWS FROM INVESTING ACTIVITIES Cash was provided from:			
Proceeds from sale of assets		29,548	51,862
Capital Contributions		516,551	407,996
		546,099	459,858
Cash was applied to:			
Purchase of assets		2,034,477	1,927,368_
		2,034,477	1,927,368
Net cash flows from investing activities		(1,488,378)	(1,467,510)
CASH FLOW FROM FINANCING ACTIVITIES			
Net cash flows from financing activities	,	-	-
Net increase in cash held		278,655	(1,464,048)
Add opening cash brought forward		682,009	2,146,057
Ending cash carried forward		960,664	682,009
CASH BALANCES IN THE STATEMENT OF FINANCIAL POSITION			
Cash and Bank		960,664	682,009
	:		

The accompanying notes form part of these financial statements.

NOTES TO AND FORMING PART OF THE FINANCIAL STATEMENTS

FOR THE YEAR ENDED 31 MARCH 2004

1 STATEMENT OF ACCOUNTING POLICIES

Reporting Entity

Waipa Networks Limited is a company registered under the Companies Act 1993. The financial statements have been prepared for the purpose of complying with the requirements of the Commerce Commission's Electricity Information Disclosure Requirements 2004.

Measurement Basis

The general accounting polices recognised as appropriate for the measurement and reporting of performance, cash flows and financial position under the historical cost method, as modified by the revaluation of certain assets, have been followed in the preparation of these financial statements.

Accounting Policies

The following accounting policies which materially affect the measurement of profit and the financial position have been applied:

a) Network Charges

Income from Network charges includes an estimated amount for accrued sales from meters unread as at 31 March 2004.

b) Fixed Assets

The Line Business has five classes of fixed assets as follows:

Freehold Land

Freehold Buildings

Reticulation Assets

Motor Vehicles

Plant, Furniture & Fittings

The Reticulation Assets were revalued on an optimised depreciated replacement cost basis by independent valuers on 31 March 2001 and subsequently will be revalued at least every 3 years. Additions to the Reticulation Assets since revaluation are stated at cost.

Assets constructed by the line business are capitalised at direct cost plus a proportion of indirect overheads.

All other fixed assets are recorded at cost less accumulated depreciation.

c) Capital Contributions

Contributions towards the cost of additions to the Reticulation Assets are recognised as income when received.

d) Depreciation

Land is not depreciated. Depreciation has been provided on other fixed assets using the straight line method at rates which amortise the cost or valuation less estimated residual value over their economic lives.

Depreciation on assets purchased during the year has been charged on a monthly basis from month of purchase.

Buildings	3.0%
Reticulation Assets	2.5%
Motor Vehicles	20.0%
Computers Equipment & Software	20.0%
Plant, Furniture & Fittings	10.0%

e) Receivables

Receivables are stated at their estimated realisable value after adequate provision for doubtful debts. Bad debts are written off in the period they are identified.

f) Income Tax

The income tax expense charged to the Statement of Financial Performance includes both current and deferred tax. Deferred tax is calculated using the liability method, and is accounted for using the partial basis.

A debit balance in the deferred tax account, arising from timing differences or income tax benefits from income tax losses, is only recognised if there is virtual certainty of realisation.

g) Inventories

Inventories are stated at the lower of weighted average cost and net realisable value. Cost of work in progress and finished goods includes the cost of direct material, direct labour and a proportion of the manufacturing overhead expended in putting the inventories in their present location and condition.

h) Financial Instruments

The Line Business includes all financial instrument arrangements in the statement of financial position using the concepts of accrual accounting. These instruments arise as a result of everyday operations and include: cash, receivables, creditors and investments. Revenues and expenses in relation to all financial instruments are recognised in the statement of financial performance. Financial instruments are shown at their fair values.

i) Employee entitlements

Provision is made in respect of the Line Businesses liability for annual leave, long service leave and retirement gratuities. Where the qualifying criteria has been met these have been calculated on an actual entitlement basis at current rates of pay. Further provision has been made for long service and retirement gratuities where the qualifying criteria has not yet been met, bringing to account what is likely to be payable in the future in respect of service that employees have accumulated up until the 31 March 2004

CHANGES IN ACCOUNTING POLICIES

There have been no changes in accounting policies. All policies have been consistently applied during the year.

		2004 \$	2003 \$
2	NET SURPLUS BEFORE TAXATION	•	•
	After Charging:		
	Direct Expenditure	1,911,216	1,927,280
	Audit fees for these financial statements	5,960	4,875
	Audit fees for other Company financial statements	29,900	25,008
	Directors' fees	113,424	106,665
	Electricity Reform Costs	30,869	21,826
	Other Indirect expenditure	971,381	949,483
	Depreciation	1,321,665	1,293,294
	Buildings	12,155	11,834
	Reticulation Assets	1,233,583	1,189,865
	Motor Vehicles	26,090	22,182
	Plant, Furniture and Fittings	49,837	69,413
	Net Gain on Disposal of Assets	(12,689)	(30,363)
	Interest Paid	798,181	796,000
	After Crediting:		
	Interest Received	43,120	23,131

		2004 \$	2003 \$
3	TAXATION		
	Net surplus before taxation	1,052,186	870,651
	Prima facie taxation at 33%	347,221	287,315
	Plus Tax effect of permanent differences Less Tax effect of timing differences not Recognised	407,082 (514,470)	392,655 (447,844)
	Total Taxation Expense	239,833	232,126
	The Taxation charge comprises: - current taxation - deferred taxation	239,833 - 239,833	232,126 - 232,126
	A deferred tax liability of \$4,076,136 (2003 \$3,714,025), has primarily relates to asset revaluations of the reticulation assets disposal.	_	•
	Imputation credit memorandum account. Balance at the beginning of the year	1,325,888	1,217,240
	Dividends Allocated Taxation paid	- 339,175	- 108,648
	Balance at end of year	1,665,063	1,325,888
4	SHARE CAPITAL		
	Balance at end of year		

At 31 March 2004 the company has 6,800,000 fully paid issued shares.

All shares carry equal voting rights and share in any surplus on winding up of the company equally. None of the shares carry fixed dividend rights.

		2004 \$	2003 \$
5	REVALUATION OF ASSETS RESERVE	₩	•
	Revaluation of Assets Reserve		
	Balance at end of year	34,862,235	34,862,235
c	RETAINED EARNINGS		
6	RETAINED EARNINGS		
	Balance at beginning of year	5,998,458	5,359,933
	Net Surplus after Taxation	812,353	638,525
	Balance at end of year	6,810,811	5,998,458
7	RECEIVABLES		
,	RECEIVABLES		
	Trade debtors	1,179,448	1,228,648
	Accrued Interest Income	81	20
	Prepayments	47,900	47,353
		1,227,429	1,276,021
8	CREDITORS		
	Accounts payable and accruals - trade	571,496	589,669
	Employee entitlements	74,657	62,723
	Payables to Directors	-	-
		646,153	652,392

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WAIPA NETWORKS LIMITED - LINES BUSINESS

	2004 \$	2003 \$
FIXED ASSETS	Ψ	4
Freehold Land		
Cost	1,610	1,610
Freehold Buildings		
Cost	895,861	895,861
Accumulated Depreciation	182,521	170,824
Net Book Value	713,340	725,037
Reticulation Assets		
Cost - additions since 1 April 2001	5,509,032	3,641,763
Valuation	44,944,031	44,944,031
	50,453,063	48,585,794
Accumulated Depreciation at cost	195,505	75,075
Accumulated Depreciation at valuation	3,370,802	2,247,202
Net Book Value	46,886,756	46,263,517
Motor Vehicles		
Cost	176,654	152,406
Accumulated Depreciation	96,085	109,227
Net Book Value	80,569	43,179
Plant, Furniture and Fittings		
Cost	1,149,856	1,105,243
Accumulated Depreciation	1,024,980	953,182
Net Book Value	124,876	152,061
Total Net Book Value	47,807,151	47,185,404

The Reticulation Assets were revalued by E W Graham, B.E. (Elect), F.I.P.E.N.Z. and PriceWaterhouseCoopers on 31 March 2001 to a value of \$44,944,031 on a optimised depreciated replacement cost basis.

The fair value of Land and Buildings is assessed at \$700,000 based on a valuation by Quotable Value New Zealand as at 1 September 2002 for GV purposes.

		2004 \$	2003 \$
10	TERM LIABILITIES		·
	Inter-business Loan - Other Business (9.95%)	8,000,000	8,000,000

Repayable between 2 and 5 years

11 FINANCIAL INSTRUMENTS

Credit Risk

In the normal course of it's business, Waipa Networks incurs credit risk from trade receivables from customers. Waipa Networks largest customer accounts for 61% (2003 68%) of total sales and 83% (2003 89%) of trade receivables at balance date for which a bank performance bond is held. There are no other significant concentrations of credit risk and Waipa Networks generally does not require any collateral.

Waipa Networks places its cash and short term deposits with high credit quality financial institutions with a recognised credit rating of A- or better and limits the amount of credit exposure to any one institution, as set forth by the Board of Directors. While the company may be subject to credit losses up to the contract amounts in the event of non-performance by other parties, it does not expect such losses to occur.

Currency Risk

Waipa Networks has no exposure to currency risk.

Interest Rate Risk

Waipa Networks has no significant exposure to interest rate risk as its term loan has fixed interest rates. The interest rate on the term loan is disclosed in note 10.

Fair Value

The estimated fair value of Waipa Networks financial instruments at 31 March 2004 are stated in the Statement of Financial Position.

12 CONTINGENT LIABILITIES AND CAPITAL COMMITMENTS

Waipa Networks is currently under review by the Inland Revenue Department for the 1999, 2000 and 2001 income years. Any additional tax or penalties that may arise from this review cannot be quantified. (2003 Nil)

There are no commitments for future capital expenditure as at 31 March 2004 (2003 Nil).

13 SEGMENTAL REPORTING

Waipa Networks operates predominantly in one industry, distribution of electricity. All operations are carried out within New Zealand, and are therefore within one geographical segment for reporting purposes.

14 RELATED PARTIES

At balance date, the Waipa Networks Trust held 100 per cent of the shares in Waipa Networks Limited

All related party transactions in the accounts of Waipa Networks have been conducted on a commercial and arms length basis.

The contracting department of Waipa Networks has provided the following services at cost, including overheads, for the year ended 31 March 2004

	2004	2003
Construction of distribution lines & cables	466.628	477,052
Construction of medium voltage switchgear	193,407	107,482
Construction of distribution transformers	360,255	378,285
Construction of distribution substations	227,021	23,376
Construction of low voltage lines and cables	281,533	170,179
Construction of other system fixed assets	338,425	151,697
Maintenance of assets	1,248,027	1,262,862
Consumer connections and reconnections	5,376	6,196
Other services	34,825	44,346

The following transactions occurred between the line business and other business.

Interest paid to Other 798,181 796,000

The line business has a loan from the other business refer note 10.

The amount outstanding at balance date was \$8,000,000 (2003 \$8,000,000).

At year end there were no other outstanding balances for related parties (2003 Nil). No related party debt has been written off or forgiven during 2004 or 2003.

No provision has been made in the accounts for payment of a final dividend to the Waipa Networks Trust. (2003 Nil). No Interim dividends have been paid (2003 Nil).

		2004	2003
15	RECONCILIATION OF NET SURPLUS TO NET CASH FLOW I	\$ FROM	\$
	Reported Net Surplus after tax	812,353	638,525
	Add (Less) Non Cash Items:		
	Depreciation	1,321,665	1,293,294
	Increase in Non-current Liabilities Leave Provisions	1,575	1,583
		2,135,593	1,933,402
	Add (Less) Movements in Working Capital Items		
	Decrease (Increase) in Tax Receivable	(99,342)	123,478
	Decrease (Increase) in Receivables	48,592	(70,230)
	Decrease (Increase) in Inventories	143,463	(82,219)
	Increase in Accounts Payable	(18,173)	(1,533,246)
	Increase (Decrease) in Leave Provisions	11,934	(3,570)
		86,474	(1,565,787)
		2,222,067	367,615
	Add (Less) Items Classified as Investing Activities		
	Net Loss (Gain) on Disposal of Assets	(12,689)	(30,363)
	Increase in Creditors for Fixed Assets	74,206	74,206
	Capital Contributions	(516,551)	(407,996)
		(455,034)	(364,153)
	Net Cash Inflows from Operating Activities	1,767,033	3,462
16	ODV RECONCILIATION REPORT		
	System fixed assets at ODV at beginning of year	46,177,952	45,472,246
	Add system fixed assets acquired during the year at ODV	1,958,001	2,165,508
	Less system fixed assets disposed of during the year at ODV	10,960	7,141
	Less depreciation system fixed assets at ODV	1,480,494	1,452,661
	Add revaluations of system fixed assets	9,896,321	-
	System fixed assets at ODV at end of year	56,540,820	46,177,952

17 Disclosure of Information to be Disclosed in Financial Statements under regulation 6 of the Electricity (Information Disclosure) Regulations 1999 Schedule 1 Part 2 as amended by the Electricity (Information Disclosure) Amendment Regulations 2000.

(2004 \$	2003 \$
Statement of Financial Position Disclosure (Schedule 1, Part 2) Statement of Financial Position Disclosure (Schedule 1, Part 2) Statement of Financial Position Disclosure (Schedule 1, Part 2) Statement of Financial Position Disclosure (Schedule 1, Part 2) Short-term investments			
1	Current Assets		
		960,664	682,009
	(b) Short-term investments	-	-
	(c) Inventories	244,565	388,028
	(d) Accounts receivable	1,179,448	1,228,648
	(e) Other currents assets not listed in (a) to (d)	149,304	49,354
	(f) Total current assets	2,533,981	2,348,039
2	Fixed Assets		
	(a) System fixed assets	46,886,756	46,263,517
	(b) Customer billing and information system assets	53,576	73,088
	(c) Motor vehicles	80,569	43,179
	(d) Office Equipment	71,300	78,973
	(e) Land & Buildings	714,950	726,647
	(f) Capital works under construction	-	-
	(g) Other fixed assets not listed in (a) to (f)	-	-
	(h) Total fixed assets	47,807,151	47,185,404
3	Other tangible assets not listed above	-	-
4	Total tangible assets	50,341,132	49,533,443
5	Intangible assets		
	(a) Goodwill	-	-
	(b) Other intangible not listed in (a)	-	-
	(c) Total intangible assets	-	-
6	Total Assets	50,341,132	49,533,443
7	Current Liabilities		
	(a) Bank Overdraft	-	-
	(b) Short-term borrowings	-	-
		646,153	652,392
	(d) Provision for dividend payable	-	-
	(e) Provision for income tax	-	-
	(f) Other Current Liabilities not listed in (a) to (e)	-	-
	(g) Total Current Liabilities	646,153	652,392
8	Non-current liabilities		
	(a) Payables and accruals	21,933	20,358
	(b) Borrowings	8,000,000	8,000,000
	(c) Deferred tax	-	-
	(d) Other Non-current Liabilities not listed in (a) to (c)	-	-
	(e) Total Non-current Liabilities	8,021,933	8,020,358

		2004 \$	2003 \$
9	Equity		
	(a) Shareholders' equity		
	(i) Share Capital	-	-
	(ii) Retained Earnings	6,810,811	5,998,458
	(iii) Reserves	34,862,235	34,862,235
	(iv) Total Shareholders' equity	41,673,046	40,860,693
	(b) Minority interests in subsidiaries	-	-
	(c) Total Equity	41,673,046	40,860,693
	(d) Capital notes	-	<u>-</u>
	(e) Total capital funds	41,673,046	40,860,693
10	Total equity and liabilities	50,341,132	49,533,443
Sta	atement of Financial Performance Disclosure (Schedule 1, P	Part 2)	
11	Operating revenue		
	(a) Revenue from line/access charges	8,693,981	8,616,156
	(b) Revenue from "Other" business (transfer payment)	-	-
	(c) Income from interest on bank & short-term investments		23,131
	(d) AC loss-rental rebates	486,405	372,073
	(e) Other operating revenue not listed in (a) to (d)	545,788	407,996
	(f) Total operating revenue	9,769,294	9,419,356
12	Operating expenditure		
	(a) Transmission Charges	3,517,964	3,454,636
	(b) Transfer payments to "Other " business		
	(i) Asset maintenance	1,248,027	1,262,862
	(ii) Consumer disconnections and reconnections	5,376	6,196
	(iii) Meter data	-	-
	(iv) Consumer-based load control	34,825	44,346
	(v) Royalty and patent expenses	-	-
	(vi) Avoided transmission charges for own generation	-	-
	(vii) Other goods & services not listed in (i) to (vi) above		-
	(viii) Total transfer payment to the "Other" business	1,288,228	1,313,404
	(c) Payments to non-related entities	240.275	244 564
	(i) Asset maintenance	210,275	214,561
	(ii) Consumer disconnections and reconnections	-	-
	(iii) Meter data	-	-
	(iv) Consumer-based load control	-	-
	(v) Royalty and patent expenses	- 240.275	- 214 FG1
	(vi) Total of specified expenses to non-related parties	210,275	214,561
	(d) Employee salaries, wages and redundancies	819,173	767,410
	(e) Consumer billing and information system expense(f) Depreciation on	36,131	43,980
	(i) System fixed assets	1,233,583	1,189,865
	(ii) Other assets not listed in (i)	88,082	103,429
	(iii) Total depreciation expense	1,321,665	1,293,294

			2004 \$	2003 \$
	(g)	Amortisation of		
	(i)	Goodwill	-	-
	(ii)	Other intangibles	-	-
	(iii)	_	-	-
	(h)	Corporate and administration	184,437	169,670
	(i)	Human resource expenses	41,716	42,678
	(j)	Marketing and advertising	104,632	105,041
	(k)	Merger and acquisition expenses	-	-
	(1)	Takeover defence expenses	-	-
	(m)	Research and development expenses	-	-
	(n)	Consultancy and legal expenses	17,414	35,792
	(0)	Donations	-	-
	(p)	Directors fees	113,424	106,665
	(q)	Audit fees		
	(i)	Audit fees paid to principal auditors	35,860	29,883
	(ii)	Audit fees paid to other auditors	-	-
	(iii)	·	-	-
	(iv)		35,860	29,883
	(r)	Costs of offering credit		
	(i)	Bad debts written off	-	-
	(ii)	Increase in estimated doubtful debts	-	-
	(iii)	•	-	-
	(s)	Local authority rates	84,276	63,102
	(t)	AC loss-rental (distribution of) expense	29,237	-
	(u)	Rebates to customers due to ownership interest	-	-
	(v)	Subvention payments	-	-
	(w)	Unusual expenses	-	-
	(x)	Other expenditure not listed in (a) to (w)	114,495	112,589
13	Total o	perating expenditure	7,918,927	7,752,705
14	Operat	ing surplus before interest and income tax	1,850,367	1,666,651
15	Interes	t		
	(a)	Interest expense on borrowings	798,181	796,000
	(b)	Financing charges related to finance leases	, -	-
	(c)	Other interest expense	-	-
	(d)	Total interest expense	798,181	796,000
16	Operat	ing surplus before income tax	1,052,186	870,651
17	Income	е Тах	239,833	232,126
18	Net su	rplus after tax	812,353	638,525

a = losses in electricity in kWh

(c) Capacity utilisation (=a/b*100)

b = Transformer Capacity

a = Maximum demand

b = kWh of electricity entering system

* Restated to adjust for Transpower metering error.

* Restated to adjust for Transpower metering error.

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2001

WAIPA NETWORKS LIMITED - LINES BUSINESS

2004

2003

2002

Disclosure of financial performance measures and efficiency performance measures under regulation 15 of the Electricity (Information Disclosure) Regulations 1999 as amended by the Electricity (Information Disclosure) Amendment Regulations 2000. 1. Financial performance measures (a) Return on funds 2.93% 2.94% 3.25% 8.61% (b) Return on equity 1.23% 0.93% 1.06% 5.27% (c) Return on investment 22.73% 1.90% 2.02% 10.44%					
under	regulation 15 of the Electricity (Information Dis	closure) Regulati	ions 1999 as		
1.	Financial performance measures				
(a)	Return on funds	2.93%	2.94%	3.25%	8.61%
(b)	Return on equity	1.23%	0.93%	1.06%	5.27%
(c)	Return on investment	22.73%	1.90%	2.02%	10.44%
2.	Efficiency performance measures:				
(a)	Direct line costs per kilometre	\$1,005	\$1,090	\$821	\$793
	Direct Expenditure System Length	\$1,911,216 1,902	\$1,927,280 1,768	\$1,448,878 1,764	\$1,387,316 1,749
(b)	Indirect line costs per electricity customer	\$55	\$54	\$54	\$54
	Indirect Expenditure Total consumers	\$1,151,534 20,773	\$1,107,857 20,510	\$1,093,645 20,293	\$1,086,717 20,050
of the E (Inform	sure of energy delivery efficiency performance Electricity (Information Disclosure) Regulations nation Disclosure) Amendment Regulations 200 Energy Delivery efficiency performance measu	s 1999 as amende 00.	_	pity	
(a)	Load factor (=a/b*c*100)	64.98	66.79	65.23 *	62.41 *
	 a = kWh of electricity entering system b = Maximum demand c = Total number of hours in year * Restated to adjust for Transpower metering 	323,352,769 56,808 8,760 error.	323,000,166 55,206 8,760	320,374,899 * 56,064 * 8,760	302,279,611 * 55,290 8,760
(b)	Loss ratio (=a/b*100)	6.23	6.23	6.19 *	6.40 *

20,134,172

33.43

56,808

169,941

323,352,769

20,113,092

323,000,166

33.51

55,206

164,753

19,821,669 *

320,374,899 *

34.97 *

56,064 *

160,298

19,341,474 *

35.41

55,290

156,163

302,279,611 *

		2004	2003	2002	2001
2.	Statistics				
(a)	System Length				
	Circuit Kilometres >11kV	0	0	0	0
	Circuit Kilometres 11kV Circuit Kilometres 400V	1,307 595	1,326 442	1,324 440	1,314 435
	Total	1,902	1,768	1,764	1,749
(b)	System Length - Overhead				
(6)			•	•	•
	Circuit Kilometres >11kV Circuit Kilometres 11kV	0 1,254	0 1,291	0 1,289	0 1,283
	Circuit Kilometres 400V	475	361	361	360
	Total Overhead	1,729	1,652	1,650	1,643
(c)	System Length - Underground				
	Circuit Kilometres >11kV	0	0	0	0
	Circuit Kilometres 11kV	53	35	35	31
	Circuit Kilometres 400V	120	81	79	75
	Total Underground	173	116	114	106
(d)	Transformer Capacity (In Kilovolt Amperes)	169,941	164,753	160,298	156,163
(e)	Maximum Demand * Restated to adjust for Transpower metering	56,808 Jerror.	55,206	56,064 *	55,290
(f)	Total electricity entering the system before losses (in Kilowatt Hours) * Restated to adjust for Transpower metering	323,352,769 error.	323,000,166	320,374,899 *	302,279,611 *
(g)	Electricity conveyed from the system after losses for each retailer.				
	Retailer 1	181,228,143	201,619,872	204,646,933 *	212,414,520 *
	Retailer 2	17,486,319	8,937,740	6,999,505	4,003,304
	Retailer 3	0	0	0	2,361,623
	Retailer 4	67,541,673	75,576,369	65,328,222	56,868,568
	Retailer 5	417,203	334,276	242,002	148,391
	Retailer 6	18,651,418	5,605,676	1,966,284	1,155,591
	Retailer 7	9,648,851	8,962,294	8,252,342	2,412,099
	Retailer 8	8,244,990	1,850,847	13,117,942	3,574,041
		303,218,597	302,887,074	300,553,230 *	282,938,137 *
	* Restated to adjust for Transpower metering	error.			
(h)	Total Customers	20,773	20,510	20,293	20,050

	2004	2003	2002	2001
nation Disclosure) Regulations 1999 as amended	-			
Total number of interruptions				
Class A - Planned - by Transpower Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks Class D - Unplanned - by Transpower Class E - Unplanned - by Line Owner genera Class F - Unplanned - by other generation Class G - Unplanned - by another line owner Class H - Planned - by another line owner Class I - Any other loss of supply	1 50 133 1 0 0 2 0	0 122 111 1 0 0 3 0	0 149 103 1 0 0 2 0	0 140 109 1 0 0 6 0
	187	237	255	256
= = = = = = = = = = = = = = = = = = =	107			250
Interruption targets for 2004 / 2005 Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks	75 103			
Average interruption targets for 2004 / 2005 to 2 Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks	2008 / 2009 yeaı 66 98	rs		
Proportion of Class C interruptions not restored	within: (=a/b*10	00)		
3 Hours a = number of interruptions restored within 3 b = Total number of Class C interruptions 24 Hours	29% 39 133	23% 25 111	30% 31 103	18% 20 109
a = number of interruptions restored within 24 b = Total number of Class C interruptions	1 133	0 111	103	0 109
The total number of faults per 100 circuit kilome	tres of prescribe	ed voltage electric	line	
11kV	10.18	8.37	7.78	8.30
Target for 2004 / 2005 year				
11kV	7.88			
Average Target for 2004 / 2005 to 2008 / 2009 y	years			
11kV	7.50			
The total number of faults per 100 circuit kilome electric line	tres of undergro	und prescribed v	oltage	
11kV	0.00	0.00	0.00	3.23
The total number of faults per 100 circuit kilome electric line	tres of overhead	prescribed volta	ge	
11kV	10.61	8.60	7.99	8.42
	nation Disclosure) Regulations 1999 as amended sure) Amendment Regulations 2000. Total number of interruptions Class A - Planned - by Transpower Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks Class D - Unplanned - by Transpower Class E - Unplanned - by Line Owner genera Class F - Unplanned - by another line owner Class G - Unplanned - by another line owner Class H - Planned - by another line owner Class I - Any other loss of supply Total Interruption targets for 2004 / 2005 Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks Average interruption targets for 2004 / 2005 to 2013 be 201	sure of reliability performance measures under regulation 22 of the nation Disclosure) Regulations 1999 as amended by the Electricity sure) Amendment Regulations 2000. Total number of interruptions Class A - Planned - by Transpower 1 Class B - Planned - by Waipa Networks 50 Class C - Unplanned - by Waipa Networks 133 Class D - Unplanned - by Transpower 1 Class E - Unplanned - by Line Owner genera 0 Class F - Unplanned - by Line Owner genera 0 Class F - Unplanned - by another line owner 2 Class F - Planned - by another line owner 2 Class H - Planned - by another line owner 0 Class I - Any other loss of supply 0 Total 187	sure of reliability performance measures under regulation 22 of the Electricity nation Disclosure) Regulations 1999 as amended by the Electricity (Information sure) Amendment Regulations 2000. Total number of interruptions Class A - Planned - by Transpower 1 0 122 Class B - Planned - by Waipa Networks 50 122 Class C - Unplanned - by Waipa Networks 133 111 Class D - Unplanned - by Une Owner genera 0 0 0 Class E - Unplanned - by Line Owner genera 0 0 0 Class F - Unplanned - by Line Owner genera 0 0 0 Class F - Unplanned - by Line Owner genera 0 0 0 Class F - Unplanned - by another line owner 2 3 3 Class H - Planned - by another line owner 0 0 0 Class I - Any other loss of supply 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	sure of reliability performance measures under regulation 22 of the Electricity nation Disclosure) Regulations 1999 as amended by the Electricity (Information sure) Amendment Regulations 2000. Total number of interruptions Class A - Planned - by Transpower 1 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0

		2004	2003	2002	2001
8	The SAIDI for the total number of interruption	491.04	247.32	374.96	280.18
9	SAIDI targets for 2004 / 2005				
	Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks	38 168			
10	Average SAIDI target for 2004 / 2005 to 2008 /	2009 years			
	Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks	34 154			
11	The SAIDI for the total number of interruptions v	within each inter	ruption class		
	Class A - Planned - by Transpower Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks Class D - Unplanned - by Transpower Class E - Unplanned - by Line Owner genera Class F - Unplanned - by other generation Class G - Unplanned - by another line owner Class H - Planned - by another line owner Class I - Any other loss of supply	204.14 19.02 244.74 20.57 0.00 0.00 2.57 0.00 0.00	0.00 73.74 162.40 4.49 0.00 0.00 6.69 0.00 0.00	0.00 150.46 198.80 20.17 0.00 0.00 5.53 0.00 0.00	0.00 93.97 151.68 26.90 0.00 0.00 7.63 0.00 0.00
12	The SAIFI for the total number of interruption	5.58	4.21	3.88	4.05
13	SAIFI targets for 2004 / 2005				
	Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks	0.15 2.54			
14	Average SAIFI target for 2004 / 2005 to 2008 / 2	2009 years			
	Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks	0.14 2.40			
15	The SAIFI for the total number of interruptions w	vithin each interr	uption class		
	Class A - Planned - by Transpower Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks Class D - Unplanned - by Transpower Class E - Unplanned - by Line Owner genera Class F - Unplanned - by other generation Class G - Unplanned - by another line owner Class H - Planned - by another line owner Class I - Any other loss of supply	0.56 0.08 4.31 0.56 0.00 0.00 0.07 0.00	0.00 0.32 3.23 0.56 0.00 0.00 0.10 0.00 0.00	0.00 0.62 2.62 0.58 0.00 0.00 0.06 0.00	0.00 0.44 2.85 0.58 0.00 0.00 0.18 0.00 0.00

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		2004	2003	2002	2001
16	The CAIDI for the total number of interruption	88	59	97	69
17	CAIDI targets for 2004 / 2005				
	Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks	250 66			
18	Average CAIDI Target for 2004 / 2005 to 2008 /	2009 years			
	Class B - Planned - by Waipa Networks Class C - Unplanned - by Waipa Networks	250 64			
19	The CAIDI for the total number of interruptions v	vithin each inter	ruption class		
	Class A - Planned - by Transpower Class B - Planned - by Waipa Networks	366 253	0 232	0 245	0 215
	Class C - Unplanned - by Waipa Networks	57	50	76	53
	Class D - Unplanned - by Transpower Class E - Unplanned - by Line Owner genera	37 0	8 0	35 0	46 0
	Class F - Unplanned - by other generation	0	0	0	0
	Class G - Unplanned - by another line owner	35	65	92	42
	Class H - Planned - by another line owner	0	0	0	0
	Class I - Any other loss of supply	0	0	0	0

SCHEDULE 1 - PART 7
FORM FOR THE DERIVATION OF FINANCIAL PERFORMANCE MEASURES FROM FINANCIAL STATEMENTS

FORM FOR THE	DERIVATION OF FINANCIAL	PERFORMAN	CE MEAS	SURES FROM FINANCIAL ST	ATEMENTS	
Derivation Table	Input and Calculations	Symbol in formula		ROF	ROE	ROI
Operating surplus before interest and income tax from financial statements	1,850,367					
Operating surplus before interest and income tax adjusted pursuant to regulation 18 (OSBIIT)	1,850,367					
Interest on cash, bank balances, and short-term investments (ISTI)						
	43,120			4 007 047		1,807,247
OSBIIT minus ISTI Net surplus after tax from financial statements	1,807,247 812,353	а		1,807,247		1,807,247
Net surplus after tax from financial statements Net surplus after tax adjusted pursuant to regulation 18 (NSAT)	812,353	n			812,353	
Amortisation of goodwill and amortisation of other intangibles	0	g	add	0	add 0	add 0
Subvention payment	0	s	add	0	add 0	add 0
Depreciation of SFA at BV (x)	1,233,583					
Depreciation of SFA at ODV (y)	1,480,494	d	add	-246,911	add -246,911	add -246,911
ODV depreciation adjustment Subvention payment tax adjustment	-246,911 0	s*t	add	-240,911	deduct 0	
Interest tax shield	249,170	q			404404	deduct 249,170
Revaluations	9,896,321	r				add 9,896,321
Income tax	239,833	р				deduct 239,833
Numerator				1,560,336 OSBIIT ^{ADJ} = $a + g + s + d$	565,442 NSAT ^{ADJ} = n + g + s - s*t + d	10,967,654 BIIT ^{ADJ} = a + g - q + r + s + d - p - s*t
Fixed assets at end of previous financial year (FA ₀)	47,185,404					
Fixed assets at end of current financial year (FA ₁)	47,807,151					
Adjusted net working capital at end of previous financial year (ANWC ₀)	1,011,637					
Adjusted net working capital at end of current financial year (ANWC ₁)						
Average total funds employed (ATFE)	825,760 48,414,976 (or regulation 33 time- weighted average)	С		48,414,976		48,414,976
Total equity at end of previous financial year (TE ₀)	40,860,693					
Total equity at end of current financial year (TE ₁)	41,673,046					
Average total equity	41,266,870 (or regulation 33 time- weighted average)	k			41,266,870	
WUC at end of previous financial year (WUC ₀)	0					
WUC at end of current financial year (WUC ₁)	0					
Average total works under construction	0	e	deduct	0	deduct 0	deduct 0
	(or regulation 33 time- weighted average)					
Revaluations	9,896,321	r				
Half of revaluations	4,948,161	r/2				deduct 4,948,161
Intangible assets at end of previous financial year (IA ₀)	0					
Intangible assets at end of current financial year (IA ₁)	0					
Average total intangible asset	0 (or regulation 33 time- weighted average)	m			add 0	
Subvention payment at end of previous financial year (S ₀)	0					
Subvention payment at end of current financial year (S ₁)	0					
Subvention payment tax adjustment at end of previous financial year	0					
Subvention payment tax adjustment at end of previous infancial year	0					
Average subvention payment & related tax adjustment	0	v			add 0	
System fixed assets at end of previous financial year at book value $(SFA_{S_{N}C})$	46,263,517					
System fixed assets at end of current financial year at book value (SFA _{bv1})	40,203,317					
Average value of system fixed assets at book value	46,886,756 46,575,137 (or regulation 33 time- weighted average)	f	deduct	46,575,137	deduct 46,575,137	deduct 46,575,137
System Fixed assets at year beginning at ODV value (SFA _{odv0})	46,177,952					
System Fixed assets at end of current financial year at ODV value	45,177,952					
(SFA _{cor1}) Average value of system fixed assets at ODV value	56,540,820 51,359,386 (or regulation 33 time- weighted average)	h	add	51,359,386	add 51,359,386	add 51,359,386
Denominator				53,199,225 ATFE ^{ADJ} = c - e - f + h	46,051,119 Ave TE ^{ADJ} = k - e - m + v - f + h	48,251,064 ATFE ^{ADJ} = c - e - 1⁄2r - f + h
Financial Performance Measure:			ROF:	2.93 = OSBIIT ^{ADJ} /ATFE ^{ADJ} x 100	1.23 ROE = NSAT ^{ADJ} /ATE ^{ADJ} x 100	22.73 ROI = OSBIIT ^{ADJ} /ATFE ^{ADJ} x 100



REPORT OF THE AUDITOR-GENERAL

TO THE READERS OF THE FINANCIAL STATEMENTS OF WAIPA NETWORKS LIMITED FOR THE YEAR ENDED 31 MARCH 2004

We have audited the financial statements of Waipa Networks Limited on pages 1 to 15. The financial statements provide information about the past financial performance of Waipa Networks Limited and its financial position as at 31 March 2004. This information is stated in accordance with the accounting policies set out on pages 4 to 6.

Directors' responsibilities

The Commerce Commission's Electricity Information Disclosure Requirements 2004 made under section 57T of the Commerce Act 1986 require the Directors to prepare financial statements which give a true and fair view of the financial position of Waipa Networks Limited as at 31 March 2004, and the results of its operations and cash flows for the year ended on that date.

Auditor's responsibilities

Section 15 of the Public Audit Act 2001 and Regulation 30 of the Electricity (Information Disclosure) Requirements 2004 require the Auditor-General to audit the financial statements. It is the responsibility of the Auditor-General to express an independent opinion on the financial statements and report that opinion to you.

The Auditor-General has appointed B H Halford of Audit New Zealand to undertake the audit.

Basis of opinion

An audit includes examining, on a test basis, evidence relevant to the amounts and disclosures in the financial statements. It also includes assessing:

- ▲ the significant estimates and judgements made by the Directors in the preparation of the financial statements: and
- whether the accounting policies are appropriate to Waipa Networks Limited's circumstances, consistently applied and adequately disclosed.

We conducted our audit in accordance with the Auditing Standards published by the Auditor-General, which incorporate the Auditing Standards issued by the Institute of Chartered Accountants of New Zealand. We planned and performed our audit so as to obtain all the information and explanations which we considered necessary in order to provide us with sufficient evidence to obtain reasonable assurance that the financial statements are free from material misstatements, whether caused by fraud or error. In forming our opinion, we also evaluated the overall adequacy of the presentation of information in the financial statements.

Other than in our capacity as auditor acting on behalf of the Auditor-General, we have no relationship with or interests in Waipa Networks Limited.

Unqualified opinion

We have obtained all the information and explanations we have required.

In our opinion:

- proper accounting records have been maintained by Waipa Networks Limited as far as appears from our examination of those records; and
- the financial statements of Waipa Networks Limited on pages 1 to 15:
 - _ comply with generally accepted accounting practice in New Zealand; and
 - give a true and fair view of Waipa Networks Limited's financial position as at 31 March 2004 and the results of its operations and cash flows for the year ended on that date; and
 - _ comply with the Electricity (Information Disclosure) Requirements 2004.

Our audit was completed on 3 December 2004 and our unqualified opinion is expressed as at that date.

B H Halford

Audit New Zealand

On behalf of the Auditor-General

Tauranga, New Zealand





AUDITOR-GENERAL'S OPINION ON THE PERFORMANCE MEASURES OF WAIPA NETWORKS LIMITED

We have examined the information on pages 12, 16, and 21, being:

- a the derivation table in requirement 15;
- b the annual ODV reconciliation report in requirement 16;
- c the financial performance measures in clause 1 of Part 3 of Schedule 1; and
- d the financial components of the efficiency performance measures in clause 2 of Part 3 of Schedule 1, –

that were prepared by Waipa Networks Limited and dated 3 December 2004 for the purposes of the Commerce Commission's Electricity Information Disclosure Requirements 2004.

In our opinion, having made all reasonable enquiry, and to the best of our knowledge, that information has been prepared in accordance with those Electricity (Information Disclosure) Requirements 2004.

BH Halford

Audit New Zealand

On behalf of the Auditor-General

Tauranga, New Zealand

3 December 2004



PricewaterhouseCoopers 188 Quay Street Private Bag 92162 Auckland, New Zealand DX CP24073 www.pwc.com/nz Telephone +64 9 355 8000 Facsimile +64 9 355 8001

CERTIFICATION BY AUDITOR IN RELATION TO VALUATION

We have examined the valuation report of Waipa Networks Limited and dated 30 November 2004, which report contains valuations of system fixed assets as at 31 March 2004.

In our opinion, having made all reasonable enquiry, to the best of our knowledge, the valuations contained in the report, including the total valuation of system fixed assets of \$56,540,820, have been made in accordance with the ODV Handbook (as defined in the Commerce Commission's Electricity Information Disclosure Requirements 2004).

PricewaterhouseCoopers Chartered Accountants Auckland

Procenatedravactagers

30 November 2004

