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NETWORK WAITAKI LIMITED

INFORMATION FOR DISCLOSURE

PURSUANT TO SECTION 57T OF THE COMMERCE ACT 1986

NETWORK WAITAKI LIMITED

LINES BUSINESS

FINANCIAL STATEMENTS

For the Year Ended 31 March 2006

Prepared for the Purposes of the Electricity Information Disclosure Requirements 2004

INFORMATION DISCLOSURE DISCLAIMER

The information disclosed in this 2006 Information Disclosure package issued by Network Waitaki Limited has been prepared solely for the purposes of the Electricity Information Disclosure Requirements 2004.

The Requirements require the information to be disclosed in the manner it is presented.

The information should not be used for any other purpose than that intended under the requirements.

The financial information presented is for the lines business as described within the Electricity Information Disclosure Requirements 2004. There are also additional activities of the Company that are not required to be reported under the Requirements.

APPROVAL BY DIRECTORS

The Directors have approved the Consolidated Financial Statements of the Network Waitaki Limited Lines Business for the year ended 31 March 2006 on pages 1 to 14.

For and on behalf of the Board of Directors

Director

Mr Lindsay Mitchell Malcolm

LM Maler

Director

Mr John David Walker

Statement of Financial Performance for the Year Ended 31 March 2006

REVENUE	Note	2006 \$	2005 \$
Operating revenue Revenue from line/access charges Revenue returned as Customer Discount Revenue from "Other" business for services carried out by the line business		7,842,545 (995,788) 0	7,254,948 (1,001,545)
Interest on cash, bank balances and short term investments AC loss-rental rebates Other revenue not listed above		537,887 397,115	592,265 159,933
Capital Contributions Use of Money Interest Other		1,543,211 0 13,152	870,607 0 0
		1,556,363	870,607
Total operating revenue		9,338,122	7,876,208
EXPENDITURE		2006 \$	2005 \$
Operating expenditure Payment for transmission charges Transfer payments to the "Other" business for		2,173,142	2,326,560
Asset maintenance Consumer disconnection/reconnection services	3	888,262 0	1,055,748
Meter data Consumer-based load control services		0	0
Royalty and patent expenses Avoided transmission charges on account of own generation Other goods and services		0	0
Total transfer payment to the "Other" business		888,262	606,032 1,661,780
Expense to entities that are not related parties for Asset maintenance		255,818	134,936
Consumer disconnection/reconnection services Meter data		0 0	0 0
Consumer-based load control services Royalty and patent expenses Total of specified expenses to non-related parties		0	0
		255,818	134,936
Employee salaries, wages and redundancies Consumer billing and information system expense Depreciation on		688,917 73,419	57,318 25,900
System Property, Plant and Equipment Other Property, Plant and Equipment Total depreciation		2,480,553 178,076 2,658,629	2,025,406 6,000 2,031,406
Amortisation of		2,000,020	2,001,100
Goodwill Other intangibles		0	0
Total amortisation of intangibles		0	0
Corporate and administration Human resource expenses Marketing/advertising		125,847 15,815 9,447	224,646 1,096 6,291
Merger and acquisition expenses Takeover defence expenses Research and development expenses		0 0 0	0 0 0
Consultancy and legal expenses Donations		104,849 0	62,764 0
Directors' fees Auditors' fees		65,801	83,966
Audit fees paid to principal auditors Audit fees paid to other auditors		44,835 0	43,778 0
Fees paid for other services provided by principal and other auditors Total auditors' fees		44,835	43,778

Reference

Statement of Financial Performance for the Year Ended 31 March 2006 - Continued

Schedule 1 Part 2

Jones	ale di\ 2	Note	2006 \$	2005 \$
12ri 12rii 12riii	Costs of offering credit Bad debts written off Increase in estimated doubtful debts Total cost of offering credit		1,846 0 1,846	0 0
12s 12t 12u 12v 12w 12x 13	Local authority rates expense AC loss-rentals (distribution to retailers/customers) expense Rebates to consumers due to ownership interest Subvention payments Unusual expenses Other expenditure not listed above Total operating expenditure		62,260 0 0 0 0 0 67,661 7,236,548	63,763 0 0 0 0 67,457 6,791,661
14	Operating surplus before interest and income tax		2,101,574	1,084,547
15a 15b 15c 15d	Interest expense Interest expense on borrowings Financing charges related to finance leases Other interest expense Total interest expense Operating surplus before income tax Income tax	4	0 0 0 0 0 2,101,574 997,603	0 0 0 0 0 1,084,547 741,288
18	Net surplus after tax		1,103,971	343,259
Referen Schedu	Network Waitaki Limited Lines Business the 1 Part 2	0.0	•••	
8	Statement of Movements in Equity for the Year Ended 31 March 20	U6	2006 \$	2005 \$
	Equity at the beginning of the year		51,666,657	51,323,398
8	Net Surplus (Deficit) for the Year Revaluation Total Recognised Revenue and Expenses Dividends Paid		1,103,971 0 1,103,971 (70,000)	343,259 0 343,259 0
	Equity at the end of the year		52,700,628	51,666,657

Statement of Financial Position as at 31 March 2006

	Note	200 6 \$	2005 \$
Current assets		0.4.077	007.400
Cash and bank balances Short-term investments		84,677 5,495,971	287,189 9,000,000
Inventories		0,495,971	131,709
Accounts receivable		930,198	360,130
GST		290,859	276,692
Provisional tax		97,341	147,062
Other current assets		59,601	145,062
Total current assets		6,958,647	10,347,844
Plant, Property & Equipment			
System Plant, Property & Equipment		49,702,911	45,677,011
Consumer billing and information system plant, property & equipment		313,570	0
Motor vehicles		41,135	0
Office equipment		69,213	0
Land and buildings		45,381	51,000
Capital works under construction (system plant, property & equipment) Other Plant, Property & Equipment		1,786,563 762,707	898,608 4,936
Total Plant, Property & Equipment		52,721,480	46,631,555
Other tangible assets not listed above		0	0
Total tangible assets		59,680,127	56,979,399
Intangible assets			
Goodwill		0	0
Other intangibles		0	0
Total intangible assets		0	0
Total assets		59,680,127	56,979,399
Current liabilities			
Bank overdraft		0	0
Short-term borrowings Payables and accruals		0 2,495,101	0 1,280,982
Provision for dividends payable		2,495,101	1,280,982
Provision for taxation		0	0
GST		0	0
Other current liabilities		0	0
Total current liabilities		2,495,101	1,280,982
Non account lightliften			
Non-current liabilities Payables and accruals		0	0
Borrowings		0	0
Deferred tax	5	4,484,398	4,031,760
Other non-current liabilities		0	0
Total non-current liabilities		4,484,398	4,031,760
Equity			
Equity Shareholders' equity			
Share capital		7,368,870	7,368,870
Retained earnings		8,322,721	7,018,879
Reserves		37,009,037	37,278,908
Total Shareholders' equity		52,700,628	51,666,657
Minority interests in subsidiaries		0	0
Total equity		52,700,628	51,666,657
Capital notes Total capital funds		52,700,628	51 666 657
i otai vapitai iulius		52,700,028	51,666,657
Total equity and liabilities		59,680,127	56,979,399

Statement of Cash Flows for the Year Ended 31 March 2006

	Note	2006 \$	2005 \$
CASH FLOWS FROM OPERATING ACTIVITIES		•	
Cash was provided from:			
Receipts from Customers		7,357,938	6,339,471
Interest		537,887	592,265
GST		0	0
Income Tax		0	0
Cash was disbursed to:			
Customer Discounts			
Payments to Suppliers		(1,795,055)	(3,063,570)
Employees		(646,061)	0
Income Tax		(328,529)	(410,906)
GST		(14,167)	(123,097)
NET CASH FLOWS FROM OPERATING ACTIVITIES	6	5,112,013	3,334,162
CASH FLOWS FROM INVESTING ACTIVITIES			
Cash was applied to:			
Cash Outflows for Plant, Property & Equipment		(8,748,553)	(2,339,402)
NET CASH FLOWS FROM INVESTING ACTIVITIES		(8,748,553)	(2,339,402)
CASH FLOWS FROM FINANCING ACTIVITIES			
Cash was applied to:			
Dividend paid		(70,000)	0
NET CASH FLOWS FROM FINANCING ACTIVITIES		(70,000)	0
NET INCREASE (DECREASE) IN CASH HELD		(3,706,540)	994,760
Add Opening Cash Brought Forward		9,287,189	8,292,429
ENDING CASH CARRIED FORWARD		5,580,649	9,287,189

1 Statement of Accounting Policies

REPORTING ENTITY

- The financial statements presented here are for the Lines Business of Network Waitaki Limited.
- The financial statements have been prepared in accordance with the Companies Act 1993 and the Financial Reporting Act 1993.
- These financial statements have been prepared for the purpose of complying with the requirements of the Electricity Information Disclosure Requirements 2004.
- The Lines Business operates a lines business activity, as defined by Regulation 2 of the Electricity Information Disclosure Regulations, in the Waitaki area.

MEASUREMENT BASE

- The financial statements have been prepared on the basis of historical cost with the
 exception of certain items for which specific accounting policies are identified.
- Accrual accounting is used to match expenses and revenues.
- Reliance is placed on the fact that the Company is a going concern.

ACCOUNTING POLICIES

The financial statements are prepared in accordance with New Zealand generally accepted accounting practice. The accounting policies that materially affect the measurement of financial performance, financial position and cash flows are set out below.

Revenue

Goods and Services

Revenue comprised the amounts received and receivable for goods and services supplied to customers in the ordinary course of business.

Investment Income

Interest is accounted for as earned.

Customer Contributions

Contributions from customers in relation to the construction of new lines for the network are accounted for as income in the year in which they are received.

Property, Plant & Equipment

All property, plant and equipment are initially recorded at cost. System property, plant and equipment are subsequently revalued to net current value as determined by an independent valuer using the depreciated replacement cost valuation method. Other property, plant and equipment are stated at cost less an allowance for depreciation.

Depreciation

Depreciation is provided on all property, plant and equipment, other than freehold land, at rates that will allocate the assets' cost or valuation, to their residual values, over their estimated useful lives. All other assets are depreciated on a straight line basis.

The useful lives and associated depreciation rates for major classes of assets used in the preparation of the financial statements are as follows:

Distribution system	10 to	70 years	1.4%	to 10.0%
Freehold building	40 to	100 years	1.0%	to 2.5%
Motor vehicles	4 to	7 years	15.0%	to 26.0%
Plant and equipment	2 to	14 years	7.5%	to 50.0%
Office furniture and equipment	3 to	10 vears	10.0%	to 33.0%

Gains and Losses

Disposal of property, plant and equipment are taken into account in determining the operating result for the year.

Statement of Accounting Policies (Continued)

Accounts receivable

Accounts receivable are shown at expected realisable value after providing for doubtful debts.

Inventories

Inventories are valued at the lower of cost or net realisable value. Serial numbered stock is recorded at the appropriate individual value, while other stock is recorded at weighted average cost.

Goods and Services Tax (GST)

The statements of financial performance and statement of cash flows have been prepared so that all components are stated exclusive of GST. All items in the statement of financial position are stated net of GST, with the exception of receivables and payables, which include GST invoiced.

Income tax

Income tax expense has been calculated using the liability method. Tax effect accounting is applied on a comprehensive basis to all timing differences. A debit balance in the deferred tax account, arising from timing differences or income tax benefits from income tax losses, is recognised only if there is virtual certainty of realisation.

Investments

All Investments are stated at cost.

Capital Contributions

Contributions received toward capital works are recorded in the statement of financial performance and shown as income earned in the year in which they are received.

Financial Instruments

Financial Instruments carried on the statement of financial position include cash and bank balances, investments, receivables, trade creditors and borrowings. The particular recognition methods adopted are disclosed in individual policy statements associated with each item. Network Waitaki Limited has no off balance sheet exposure.

Statement of Cash Flows

The following are definitions of terms used in the statement of cash flows:

Operating activities include all transactions and other events that are not investing or financing activities.

Investing activities are those activities relating to the acquisition, holding and disposal of property, plant and equipment and of investments. Investments can include securities not falling within the definition of cash.

Financing activities are those activities that result in changes in the size and composition of the capital structure. These include both equity and debt not falling within the definition of cash. Cash is considered to be cash on hand and current accounts in banks, net of bank overdrafts.

Changes in Accounting Policy:

There have been no changes in accounting policies.

Methodology of Separation of Business: The basis of allocation adopted is the avoidable cost methodology.

Network Waitaki Limited Lines Business Notes to the financial statements for the year ended 31 March 2006 (Continued)

2. Commitments and Contingent Liabilities

There were capital commitments at 31 March 2006 of \$597,659 (2005 \$552,547). The Lines Business has no contingent liabilities at the end of the year (2005 Nil).

3. Related Party Transactions

Associated Entity: Networks South Limited

- Networks South Limited is 50% owned by Network Waitaki Limited and provided administrative, engineering and planning functions for the network from 1 April 2004 to 31 March 2005. These services were charged on a fixed contract basis.
- During the year Network Waitaki paid Networks South Limited \$337,776 (2005 \$928,728) on normal commercial terms. No amount was outstanding as at 31 March 2006 (2005 \$93,090). No debts were written off or forgiven and no transactions took place at nil or nominal value. Transactions do not relate to the categories specified in the Disclosure Regulations.

Associated Entity: NetCon Limited

- NetCon is wholly owned by Networks South Limited and provided asset maintenance and construction services for the network from 1 April 2005 to 31 March 2006.
 Services were charged on either a fixed price basis or "time and materials" basis.
- During the year, this charge totaled \$3,063,585 (2005 \$2,973,100). The outstanding amount as at 31 March 2006 was \$786,056 (2005 \$738,285) payable on normal commercial terms.
- No debts were written off or forgiven and no transactions took place at nil or nominal value.
- During the year capital construction transactions totalled the following:

	Year to	Year to
	31/03/06	31/03/05
	\$	\$
Sub transmission assets	722,172	297,568
Zone substations	82,203	40,357
Distribution lines	455,881	695,224
Medium voltage switchgear	0	2,222
Distribution transformers	0	48,434
Distribution substations	377,493	347,719
Low voltage lines	355,358	246,210
Other property, plant & equipment	182,216	618,079
Other transactions totalled:		
Maintenance of System Property, Plant & Equipment	888,262	1,178,085

	2006	2005
4. Taxation	\$	\$
Surplus (Deficit) Before Taxation	2,101,574	1,084,547
Income tax expense @ 33%	693,519	357,601
Plus (Less) the effect of Non-assessable receipts Non-deductible expenses	(509,260) 813,344	(287,300) 670,687
Taxation Expenses	997,603	741,288
Taxation Charge is Represented by:		
Income tax liability in respect of the current year Deferred taxation	544,965 452,638 997,603	345,969 395,319 741,288
5. Movement in Deferred Tax Account		
Opening balance Movement in deferred tax Closing balance	4,031,760 452,638 4,484,398	3,636,441 395,319 4,031,760
6. Reconciliation of Net Surplus after Taxation with Net Activity	Cash Flow from O	perating
Surplus after Taxation	1,103,971	343,259
Add Non-cash items Depreciation Deferred tax	2,658,629 452,638 3,111,267	2,031,408 395,319 2,426,725
Add (Less) Movement in Working Capital Items Accounts receivable Inventories GST Tax asset Other current assets Payable and accruals Other current liabilities	(484,607) 131,709 (14,167) 49,721 0 1,214,119 0	86,068 30,710 (123,097) 9,862 0 560,635 0
Net Cash Flows From Operating Activity	5,112,013	3,334,162

2003

Network Waitaki Limited Lines Business

Financial Performance Measures - 31 March 2006

	2006	2005	2004	2003
Accounting return on funds	3.28%	1.07%	3.77%	0.40%
Accounting return on equity	2.17%	0.68%	2.62%	(0.75)%
Accounting return on investments	0.82%	(0.97)%	1.82%	(1.80)%

Efficiency Performance Measures - 31 March 2006

Direct line costs per kilometre	\$865.34	\$801.64	\$803.97	\$757.17
Direct expenditure	1,725,098	1,555,643	1,554,334	1,459,645
System length (km)	1,993.56	1,940.57	1,933.33	1,927.75

2006

2005

2004

Indirect line costs per consumer	\$56.00	\$42.96	\$40.55	\$38.31
ladinate and the	070 004	511.101	400.004	100.710
Indirect expenditure	672,301	514,431	466,001	436,742
Total consumers	12,006	11,975	11,491	11,400

Energy Delivery Efficiency Performance Measures - 31 March 2006

	2006	2005	2004	2003
Load Factor (= a/b/c x 100)	67.95%	66.03%	61.24%	71.04%
a = kWh of electricity entering system	202,325,411	194,090,295	194,267,825	194,539,566
b = Maximum Demand (kW)	33,990	33,556	36,210	31,260
c = Total number of hours	8,760	8,760	8,760	8,760
Loss Ratio (= a/b x 100)	5.87%	5.52%	5.66%	5.64%
Table Flore Co. A.	44.070.457	10 700 770	40,000,000	10.001.000
a = Total Electricity lost in the Network (kWh)*	11,879,157	10,722,772	10,996,292	10,964,858
b = Total Electricity entering the Network before losses (kWh)	202,325,411	194,090,295	194,267,825	194,539,566
Capacity Utilisation (= a/b x 100)	23.53%	24.43%	26.85%	24.56%
a = Maximum Demand (kW)	33,990	33,556	36,210	31,260
b = Transformer Capacity (kVA)	144.433	137 347	134 837	127 270

^{*}Network Waitaki relies on sales information reported by electricity retailers to calculate this value.

Network Statistics - 31 March 2006

		2006	2005	2004	2003
	33kV	154.05	138.31	138.31	138.3
Total System Length (kms)	11kV	1,611.01	1,582.90	1,575.66	1,570.22
	230/400 V	228.50	219.36	219.36	219.23
	Total	1,993.56	1,940.57	1,933.33	1,927.7
	33kV	152.11	138.02	138.02	138.02
Overhead Circuit Length (kms)	11k∨	1,568.51	1,542.52	1,537.81	1,535.51
<u> </u>	230/400 V	200.12	192.88	192.88	193.12
	Total	1,920.74	1,873.42	1,868.71	1,866.6
	33kV	1.94	0.29	0.29	0.29
Underground Circuit Length (kms)	11k∨	42.50	40.37	37.84	34.71
3 ()	230/400 V	28.38	26.48	26.48	26.11
	Total	72.82	67.14	64.61	61.10
Transformer Capacity (KVA)		· · ·		, i	
Transformer Capacity (kVA)	11,000/400V	144,333	137,222	134,712	127,145
					100
	33,000/400V	100	125	125	
	Total	144,433	137,347	134,837	
Maximum Demand (kW)					125 127,270 31,260
Maximum Demand (kW)		144,433	137,347	134,837	127,270
Total Electricity entering the		144,433	137,347	134,837	127,270
Total Electricity entering the		33,990	137,347 33,556	134,837 36,210	31,260 194,539,566
Total Electricity entering the Network- before losses (kWh)	Total	33,990	137,347 33,556 194,090,295	36,210 194,267,825	31,260 31,260 194,539,560 163,386,098
Total Electricity entering the Network- before losses (kWh) Amount of electricity supplied from	Total Retailer A	33,990 202,325,411 127,268,638 11,046,307	137,347 33,556 194,090,295 134,877,953 10,083,253	134,837 36,210 194,267,825 161,114,352 5,361,901	31,260 31,260 194,539,560 163,386,098 4,180,152
Total Electricity entering the Network- before losses (kWh) Amount of electricity supplied from	Total Retailer A Retailer B	33,990 202,325,411 127,268,638	137,347 33,556 194,090,295 134,877,953	36,210 36,210 194,267,825 161,114,352	31,260 31,260 194,539,560 163,386,098 4,180,152
Total Electricity entering the Network- before losses (kWh) Amount of electricity supplied from	Retailer A Retailer B Retailer C	33,990 202,325,411 127,268,638 11,046,307	137,347 33,556 194,090,295 134,877,953 10,083,253 10,778,183	36,210 36,210 194,267,825 161,114,352 5,361,901 9,179,280	127,270 31,260 194,539,560 163,386,098 4,180,152 10,028,620
Total Electricity entering the Network- before losses (kWh) Amount of electricity supplied from	Retailer A Retailer B Retailer C Retailer D	33,990 202,325,411 127,268,638 11,046,307 12,516,802 0 2,120,650	137,347 33,556 194,090,295 134,877,953 10,083,253 10,778,183 0 1,982,670	134,837 36,210 194,267,825 161,114,352 5,361,901 9,179,280 0 1,771,768	127,270 31,260 194,539,566 163,386,098 4,180,152 10,028,620 (3,214,192
Maximum Demand (kW) Total Electricity entering the Network- before losses (kWh) Amount of electricity supplied from the system (kWh)*	Retailer A Retailer B Retailer C Retailer D Retailer E	33,990 202,325,411 127,268,638 11,046,307 12,516,802 0	137,347 33,556 194,090,295 134,877,953 10,083,253 10,778,183 0	134,837 36,210 194,267,825 161,114,352 5,361,901 9,179,280 0	127,270 31,260 194,539,566 163,386,098 4,180,152 10,028,620 0 3,214,192 2,765,646
Total Electricity entering the Network- before losses (kWh) Amount of electricity supplied from	Retailer A Retailer B Retailer C Retailer D Retailer E Retailer F	33,990 202,325,411 127,268,638 11,046,307 12,516,802 0 2,120,650 37,493,856	137,347 33,556 194,090,295 134,877,953 10,083,253 10,778,183 0 1,982,670 25,645,464	134,837 36,210 194,267,825 161,114,352 5,361,901 9,179,280 0 1,771,768 5,844,232	127,270 31,260

^{*}Network Waitaki relies on sales information reported by electricity retailers to calculate these amounts.

Reliability and Performance Measures

Interruptions	Class	2007/11 (Target)	2007 (Target)	2006	2005	2004	2003
Number of Interruptions							
	Class A	0	0	0	0	0	0
Planned Interruptions	Class B	125	125	178	202	102	68
Unplanned Interruptions	Class C	80	80	64	58	109	75
	Class D	0	0	1	0	0	0
	Class E - I	0	0		0	0	0
	Total	205	205	243	260	211	143

Proportion of Total Class C Interruptions not restored:	*****			
Within 3 Hours	12.50%	13.79%	34.86%	13.3%
Within 24 Hours	0.0%	0.0%	0.0%	0.0%

<u>Faults</u>	Voltage	2006/10 (Target)	2006 (Target)	2006	2005	2004	2003
Overall System Faults per 100 circuit kilometres of prescribed voltage electric line	,	0.57	4.68	3.29	3.37	6.53	4.39
Faults per 100 circuit kilometres	33kV 11kV	1.00 9.00	1.00 9.00	0.00 3.60	0.00 3.66	0.72 7.04	0.72 4.71
Overhead Faults per 100 circuit kilometres of prescribed voltage electric line				3.37	3.45	6.50	4.48
Faults per 100 circuit kilometres	33k∨ 11k∨			0.00 3.70	0.00 3.76	0.72 7.02	0.72 4.82
Underground Faults per 100 circuit kilometres of prescribed voltage electric line				0.00	0.00	7.87	0.00
Faults per 100 circuit kilometres	33kV 11kV			0.00 0.00	0.00 0.00	0.00 7.93	0.00

Reliability and Performance Measures

System Average Interruption Duration Index (SAIDI)

	Class	2007/11 (Target)	2007 (Target)	2006	2005	2004	2003
SAIDI for total number of interruptions	Overall	100	100	102.31	104.85	187.0	91.6
SAIDI for total number of interruptions	Class A			0.00	0.00	0.0	0.0
within each interruption class (= a/b)	Class B	50	50	49.79	61.14	36.7	29.6
	Class C	45	45	46.95	43.71	150.3	62.1
	Class D			5.57	0.00	0.0	0.0
	Class E - I			0.00	0.00	0.0	0.0
a = sum of interruption duration factors for all	Class A					0	0
interruptions within the particular interruption	Class B	604,850	604,850	597,824	732,104	421,371	337,116
class	Class C	544,365	544,365	563,694	523,463	1,727,489	707,489
	Class D					0	0
	Class E - I					0	0
b = Total Consumers		12,097	12,097	12,006	11,975	11,491	11,400

System Average Interruption Frequency Index (SAIFI)

	Class	2006/11 (Target)	2007 (Target)	2006	2005	2004	2003
SAIFI for total number of interruptions	Overall	1.25	1.39	1.91	1.38	1.65	1.27
CAUCIA				2.00			
SAIFI for total number of interruptions	Class A			0.00	0.00	0.00	0.00
within each interruption class (= a/b)	Class B	0.35	0.35	0.29	0.35	0.18	0.15
	Class C	0.90	0.90	0.92	1.03	1.47	1.12
	Class D			0.70	0.00	0.00	0.00
	Class E - I			0.00	0.00	0.00	0.00
a = sum of electricity consumers affected by	Class A					0	0
all interruptions	Class B	4,234	4,234	3,470	4,179	2,084	1,687
	Class C	10,887	10,887	11,094	12,322	16,932	12,803
	Class D			8,368		0	0
	Class E - I					0	0
b = Total Consumers		12,097	12,097	12,006	11,975	11,491	11,400

Connection Average Interruption Duration Index (CAIDI)

	Class	2006/11 (Target)	2007 (Target)	2006	2005	2004	2003
CAIDI for total number of interruptions	Overall	76	76	53.58	76.11	113.00	72.09
CAIDI for total number of interruptions	Class A			0.000	0.000	0.00	0.00
within each interruption class	Class B	143	143	172.480	175.144	202.19	199.83
·	Class C	48	50	50.800	42.499	102.03	55.26
	Class D			8.000	0.000	0.00	0.00
	Classes E-I			0.000	0.000	0.00	0.00

Network Waitaki Limited Lines Business Form for the derivation of Financial Performance measures from Financial statements - Year ended 31 march 2006

		_		-	į			
Derivation Table	Input and Cafculations	Symbol	ROF		ROE		ZO.	
Operating surplus before interest and income tax from financial statements	2,101,574							
Operating surplus before interest and income tax adjusted pursuant to regulation 18 (C	2,101,574			•				
Interest on cash, bank balances, and short-term investments (ISTI)	537,887							
OSBIIT minus ISTI	1,563,687	ю	_	1,563,687				1,563,687
Net surplus after tax from financial statements	1,103,971							
Net surplus after tax adjusted pursuant to regulation 18 (NSAT)	1,103,971	_				1,103,971		
Amortisation of goodwill and amortisation of other intangibles	0	מ	add	0	ppe	0	add	0
Subvention payment	0	ø	ppe	0	ppe	0	add	0
Depreciation of SFA at BV (x)	2,480,553							
Depreciation of SFA at ODV (y)	2,480,553							
ODV depreciation adjustment	0	ъ	add	0	add	0	add	0
Subvention payment tax adjustment	0				deduct	0	deduct	0
Interest tax shield	177,503	o					deduct	177,503
Revaluations	0	_					add	0
Income tax	609,766	۵					deduct	692,603
Numerator				1,563,687	Ş	1,103,972	į	388,582
			OSBIIT*** = a + g + s +	p + s +	NSAT ^{AUJ} = n + g	1+8-8+1	NSAT ^{x0J} = n + g + s - s ^t t + dT ^{x0J} = a + g - q + r + s + d - p - s ^t	+ d - p - s*t
Plant, Property & Equipment at end of previous financial year (FA ₆)	46,631,555							
Adjusted not working control at end of growing francial year (ANIMC.)	02,121,460							
	(1074 246)							
Australia fortal funda anni landa (ATES)	40 000 000	•	•					
Total equity at end of previous financial year (TE.)	43,023,232	د.	2	49,029,232				49,029,232
Total accept of current financial year (TE.)	52 700 639							
Average total entities	52,100,020	٠				60 400 640		
WIIC at and of pravious financial uses (WIIC.)	22,163,043	٠				52,183,043		
WIIC at end of current financial year (WIIC.)	1 786 563							
Account total months and a south the first	000,001,1	,		-				
Parelletions	1,344,366	. u	negner	096,246,1	aeana	1,342,586	deduct	1,342,586
Half of ravaluations		- 2					1	
Intangible assets at end of previous financial year (IA _n)							ogono	5
Intangible assets at end of current financial year (IA,)	0							
Average total intangible asset	0	E			add	0		
Subvention payment at end of previous financial year (So)	0							
Subvention payment at end of current financial year (S ₁)	0							
Subvention payment tax adjustment at end of previous financial year	0							
Subvention payment tax adjustment at end of current financial year	0							
Average subvention payment & related tax adjustment	0	>			add	0		
System Plant, Property & Equipment at end of previous financial year at book value (SI	45,677,011							
System Plant, Property & Equipment at end of current financial year at book value (SF)	49,702,911	_						
Average value of system plant, property & equipment at book value	47,689,961	_	deduct 47	47,689,961	deduct	47,689,961	deduct	47,689,961
System Plant, Property & Equipment at year beginning at ODV value (SFA ₂₆₅₀)	45,677,011							
System Plant, Property & Equipment at end of current financial year at ODV value (SF)	49,702,911							
Average value of system plant, property & equipment at ODV value	47,689,961	ے	add 47	47,689,961	add	47,689,961	add	47,689,961
Denominator			47,686,646	47,686,646	O 1 - FOVET EVA	50,841,056	ATECAD ³ - C	47,686,646
			7		4	- ^ -	AILE SILE	= C - e - 72 - 1 + U
Financial Performance Measure:		- 62	3.28% ROF = OSBIIT ^{ADJ} /ATFF ^{ADJ}	, v 400	2.17% 0.81% 0.81% 0.81% 0.81% 0.80 0.80 0.80 0.80 0.80 0.80 0.80 0.8	%	0.81%	% 100 x 100

by = book value ave = average odv = optimised deprival valuation ROE = return on equity t = maximum statutory income tax rate applying to corporate entities financial year subscript '1' = end of the current financial year ROF = return on fun

Network Waitaki (Lines) Annual Valuation Reconciliation Report

	2006	2005
	\$	\$
System Property, Plant & Equipment at ODV	45,667,011	45,668,091
Add System Property, Plant & Equipment acquired during the year at ODV	6,516,453	2,024,808
Less System Property, Plant and Equipment disposed of during the year	(348,501)	0
Less depreciation on System Property, Plant & Equipment	(2,132,052)	(2,025,888)
Closing System Property, Plant and Equipment at ODV	49,702,911	45,667,011

Valuation of the network reticulation system is at net current value on an existing use basis, as at 31 March 2004, and was conducted by KPMG, Christchurch. The Commerce Commission has adjusted this valuation following a comprehensive audit.

Certificate of Financial Statements, Performance Measures, and Statistics Disclosed by Line Owners other than Transpower

We, Lindsay Mitchell Malcolm and John David Walker, Directors of Network Waitaki Limited certify that, having made all reasonable enquiries, to the best of our knowledge:

- (a) the attached audited financial statements of Network Waitaki Limited prepared for the purposes Of regulation 6 of the Electricity Information Disclosure Requirements 2004 comply with the requirements of those regulations; and
- (b) the attached information, being the derivation table, financial performance measures, efficiency performance measures, statistics, and reliability performance measures in relation to Network Waitaki Limited, and having been prepared for the purpose of regulations 14, 15, 20 and 21 of the Electricity Information Disclosure Requirements 2004 complies with the requirements of those regulations.

The valuations on which those financial performance measures are based are as at 31 March 2004.

Lindsay Mitchell Malcolm

John David Walker

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PricewaterhouseCoopers 119 Armagh Street PO Box 13244 Christchurch, New Zealand Telephone +64 3 374 3000 Facsimile +64 3 374 3001 www.pwc.com/nz

REPORT OF THE AUDITOR-GENERAL

TO THE READERS OF THE FINANCIAL STATEMENTS OF NETWORK WAITAKI LIMITED - LINES BUSINESS FOR THE YEAR ENDED 31 MARCH 2006

We have audited the financial statements of Network Waitaki Limited – Lines Business on pages 1 to 8. The financial statements provide information about the past financial performance of Network Waitaki Limited – Lines Business and its financial position as at 31 March 2006. This information is stated in accordance with the accounting policies set out on pages 5 and 6.

Directors' Responsibilities

The Commerce Commission's Electricity Information Disclosure Requirements 2004 made under section 57T of the Commerce Act 1986 require the Directors to prepare financial statements which give a true and fair view of the financial position of Network Waitaki Limited – Lines Business as at 31 March 2006, and the results of its operations and cash flows for the year ended on that date.

Auditor's Responsibilities

Section 15 of the Public Audit Act 2001 and Requirement 30 of the Electricity Information Disclosure Requirements 2004 require the Auditor-General to audit the financial statements. It is the responsibility of the Auditor-General to express an independent opinion on the financial statements and report that opinion to you.

The Auditor-General has appointed Maurice Noone of PricewaterhouseCoopers to undertake the audit.

Basis of Opinion

An audit includes examining, on a test basis, evidence relevant to the amounts and disclosures in the financial statements. It also includes assessing:

- the significant estimates and judgements made by the Directors in the preparation of the financial statements; and
- whether the accounting policies are appropriate to Network Waitaki Limited Lines Business's circumstances, consistently applied and adequately disclosed.

We conducted the audit in accordance with the Auditing Standards published by the Auditor-General, which incorporate the Auditing Standards issued by the Institute of Chartered Accountants of New Zealand. We planned and performed our audit so as to obtain all the

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information and explanations which we considered necessary in order to provide us with sufficient evidence to obtain reasonable assurance that the financial statements are free from material misstatements, whether caused by fraud or error. In forming our opinion, we also evaluated the overall adequacy of the presentation of information in the financial statements.

Other than in our capacity as auditor acting on behalf of the Auditor-General, we have no relationship with or interests in Network Waitaki Limited.

Unqualified Opinion

We have obtained all the information and explanations we have required.

In our opinion -

- proper accounting records have been maintained by Network Waitaki Limited Lines Business as far as appears from our examination of those records; and
- the financial statements of Network Waitaki Limited Lines Business on pages 1 to 8:
 - (a) comply with generally accepted accounting practice in New Zealand; and
 - (b) give a true and fair view of Network Waitaki Limited Lines Business's financial position as at 31 March 2006 and the results of its operations and cash flows for the year ended on that date; and
 - (c) comply with the Electricity Information Disclosure Requirements 2004.

Our audit was completed on 30 October 2006 and our unqualified opinion is expressed as at that date.

Maurice Noone

PricewaterhouseCoopers

On behalf of the Auditor-General

Christchurch, New Zealand



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AUDITOR-GENERAL'S OPINION ON THE PERFORMANCE MEASURES OF NETWORK WAITAKI LIMITED – LINES BUSINESS

We have examined the information on pages 13 and 14, being –

- (a) the derivation table in requirement 15;
- (b) the annual ODV reconciliation report in requirement 16;
- (c) the financial performance measures in clause 1 of Part 3 of Schedule 1; and
- (d) the financial components of the efficiency performance measures in clause 2 of Part 3 of Schedule 1, –

that were prepared by Network Waitaki Limited – Lines Business and dated 30 October 2006 for the purposes of the Commerce Commission's Electricity Information Disclosure Requirements 2004.

In our opinion, having made all reasonable enquiry, and to the best of our knowledge, that information has been prepared in accordance with those Electricity Information Disclosure Requirements 2004.

Maurice Noone

PricewaterhouseCoopers

On behalf of the Auditor-General

Christchurch, New Zealand

30 October 2006

